

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCDCopy

5. Lease Serial No.
NMLC061936

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247X

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: MEGAN MORAVEC
Email: megan.moravec@dvn.com

HOBBSOCD

8. Lease Name and Well No.
COTTON DRAW UNIT 237H

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-552-3622

9. API Well No.
30-025-41996-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

APR 15 2015

At surface SWSW 200FSL 950FWL 32.137781 N Lat, 103.662817 W Lon

At top prod interval reported below SWSW 200FSL 950FWL

At total depth NWNW 306FNL 625FWL

RECEIVED

10. Field and Pool, or Exploratory
WC G08 S253209L

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T25S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
10/01/2014

15. Date T.D. Reached
11/03/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/03/2015

17. Elevations (DF, KB, RT, GL)*
3446 GL

18. Total Depth: MD 15355
TVD 10643

19. Plug Back T.D.: MD 15300
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR CCL DUAL LATEROLOG DUAL SPACED NEUTR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	854		1050		0	265
12.250	9.625 J-55	36.0	0	4574		1732		0	13
8.750	5.500 P-110	17.0	0	15347		2970		2992	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11146	15252	11146 TO 15252		864	OPEN (96715) BS
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11146 TO 15252	43,986 GALS 15% HCL ACID, 719,500# 100 MESH, 4,682,790# 40/70 WHITE, 764,960# 40/70 CRC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/03/2015	03/20/2015	24	→	990.0	1756.0	1200.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	1100	50.0	→	990	1756	1200	1774	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

APR 14 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295868 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 21 2015

jm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	796	1151	BARREN	RUSTLER	796
TOP OF SALT	1151	4431	BARREN	TOP OF SALT	1151
BASE OF SALT	4431	4646	BARREN	BASE OF SALT	4431
DELAWARE	4646	8631	OIL	DELAWARE	4646
BONE SPRING	8631		OIL	BONE SPRING	8631

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: 79 jts 9-5/8" 36# J-55 & 31 jts 9-5/8" 40# J-55, set @ 4574'.

Cmt for the cmt plug is included in the production csg cmt. Cmt plug as follows: 420 sx CIH, TOC @ 9738', btm @ 10834'. DVT @ 5082.9'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295868 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0876SE)

Name(please print) MEGAN MORAVECTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****