

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
HOBBS APR 10 2015 RECEIVED						1. WELL API NO. 30-025-42063				
						2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Perla Verde 31 State				
						6. Well Number 001H				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO Energy, Inc.						9. OGRID Number 005380				
10. Address of Operator 500 W. Illinois, Ste. 100 Midland, TX 79701						11. Pool name or Wildcat WC-025 G-08 S203506D, Bone Spring				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	19S	35E	4	170	S	330	W	Lea
BH:	D	31	19S	35E	1	220 197	N	330 382	W	Lea
13. Date Spudded 11/25/2014	14. Date T.D. Reached		15. Date Rig Released 01/06/2015		16. Date Completed (Ready to Produce) 02/04/2015		17. Elevations (DF & RKB, RT, GB) 3702			
18. Total Measured Depth of Well 15660			19. Plug Back Measured Depth 15565		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run RCBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11336 - 15521 Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5#		1885		17 1/2		1675 sxs, circ 559 sxs		
9 5/8		40#		3960		12 1/4		1135 sxs, circ 155 sxs		
5 1/2		20#		15643		8 3/4		2045 sxs, TOC 3350		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2 7/8		10326	10307
26. Perforation record (interval, size, and number) No perf, sliding sleeves 11336 - 15521						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11336 - 15521 frac, see frac report on file				
28. PRODUCTION										
Date First Production 2/7/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 02/12/2015	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 541	Gas - MCF 466	Water - Bbl. 1881	Gas - Oil Ratio 861.37			
Flow Tubing Press. 680	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 541	Gas - MCF 466	Water - Bbl. 1881	Oil Gravity - API -(Corr.) 42.33				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C102,C103,C104, wellbore diagram, CBL, Deviation report and Direction report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Tessa Fitzhugh</i> Printed Name Tessa Fitzhugh Title Reg. Analyst Date 04/07/2015 E-mail address tessa_fitzhugh@xtoenergy.com										

APR 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1926	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3407	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3640	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 4070	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1792	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology