Form 3160-5 (August 2007) B	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.							
						NMNM99048		
abandoned we	ll. Use form 3160-3 (AP	D) for such propos	als.	copy	6. If Indian, Allottee	or Tribe Nam	b	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. MARATHON ROAD 15 NC FEDERAL 1H			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-025-42201-00-X1			
3a. Address HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool, or Exploratory LEA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · · · · · · · · · · · · · · · · · ·			11. County or Parish, and State			
Sec 15 T20S R34E SESW 0180FSL 1800FWL 32.335890 N Lat, 104.330301 W Lon		APR 1 5 2015		010	LEA COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF								
TYPE OF SUBMISSION	TYPE OF ACTION							
							·	
□ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Producti Reclama	ion (Start/Resume) 🔲 Water ation 🔲 Well 1			
Subsequent Report	Casing Repair	□ New Construction		Recomp		Other		
Final Abandonment Notice	Change Plans	Change Plans Dug and Abandon Tem			rarily Abandon Drilling Operations			
	Convert to Injection			Uwater Disposal			· . · ·	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, have been completed, and the operator has determined that the site is ready for final inspection.) 01/22/15 TD 12 1/4" hole @ 5388'. Ran 5004' of 9 5/8" 40# & 36# J55 & N80 LT&C csg. Cemented 1st stage with 300 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C w/0.1% R3, Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 5:00 P.M. 01/22/15. Set external csg pkr w/2800#. Drop bomb & open DV tool w/830#. Circ through DV tool @ 3323'. Circ 22 sks of cmt off of DV tool to the pit. Cmt 2nd stage w/1350 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/1.33 yd. Plug down @ 10:30 PM 01/23/15. Did not circ cement. Lift pressure @ 500# @ 4 BPM. Ran temp survey indicating TOC @ 2770'. PU 1" pipe & tag @ 2800'. Cmt in 5 stages w/1050 sks Class sw/2% CaCl2. Circ 25 sks to the pit. At 9:45 A.M. 01/27/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit. Temp survey attached. 								
Co	For MEWBOU mmitted to AFMSS for pro	IRNE OIL COMPÁNY.	sent to the	e Hobbs	-		non	
Name(Printed/Typed) JACKIE L	Title AUTHORIZED REP			HELLOOBEASEN FOR RECORD				
Signature (Electronic S	Submission)	Date	02/02/20	15	400 3 4			
	THIS SPACE FO	R FEDERAL OR	STATE O	FFICE US		2015		
					- A-yur			
Approved By			B					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	subject lease							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person kno to any matter within its j	wingly and w irisdiction.	villfully to ma	ke to any department or	agency of the	United	

** BLM REVISED **

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APR 2 1 2015

Additional data for EC transaction #290194 that would not fit on the form

32. Additional remarks, continued

Chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919