Submit Tc Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				Ene	State of New Mexico ergy, Minerals and Natural Resources 1. WELL API NO. Form C-105 Revised August 1, 2011											
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						1. WELL APT NO. 30-025-42007 2. Type of Lease ☑ STATE □ FEE □ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No. VB-2096							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									V D-2090							
4. Reason for filing:										5. Lease Name or Unit Agreement Name Juice BUD State Com						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									6. Well Number: 4H HOBBS OCD APR 2 0 2015 COTHER							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										<u>an 2015</u>						
7. Type of Completion:																
8. Name of Opera Yates Petroleur		ration									9 OGRID					
10. Address of O	perator			10							11. Pool name	or Wildcat	(0,		RECEIVED	
105 South Four 12.Location	Unit Ltr			Towns	hip	Range	Lot		Feet from the		N/S Line	Feet from	72/39 the E/W	Line	County	
Surface:	М	19)	218		34E			200		South	990	W	est	Lea	
BH:	L	. 18	;	21S		34E			2312		South	641	W	est	Lea K	
13. Date Spudded RH 11/21/14 RT 12/23/14	1	Date T.D. R 25/15	eached		Date Rig 30/15	Released	1	1	6. Date Con 4/2/15	pleted	I (Ready to Prod		17. Elevations (DF and RKB, RT, GR, etc.) 3,673' GR 3,698' KB			
18. Total Measur 18,133'				19. Plug Back Measured Depth 18,133'20. Was Directional Survey Made? Yes (attached)							ther Logs Run 3 Array, CBL					
22. Producing Int 11,266'-18,132			pletion - T	op, Bo					oort all a	trin	ac cot in w	<u>,11)</u>				
23. CASING SI	ZE	WEIG	GHT LB./F	CASING RECORD (A	HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED			
20"			onductor					30"		540 sx redi-mix to surface				· · · · · · · · · · · · · · · · · · ·		
<u>13-3/8"</u> 9-5/8"			3#, 54.5# 6#, 40#					<u> </u>		865 sx (circ) 1516 sx (circ)						
5-1/2"			17#		18,132'			8-1/2"			2488 sx (TOC 2,350' CBL)		.)			
						ER RECORD				25			ECODD			
24. SIZE	TOP		BOT	BOTTOM		SACKS CEMEN		SCREE	CREEN		ZE	TUBING REG				
					_			-								
26. Perforation	record (i	interval, siz	e, and num	nber)				27. A	CID, SHO	L F, FR	ACTURE, CE	MENT, S	QUEEZE			
11,266'-18,02	24' (756)					1	DEPTH	I INTERVA		AMOUNT A	ND KIND	MATERIA	L USED		
				11,266'-18,132'					Acidized with 100,500 gals 15% NEFE HCL acid, frac with a total of 6,764,018# of 20/40 Terraprop							
										and Econoprop sand.					Tentuprop	
28.									CTION							
Date First Produc 4/3/15	tion		Producti Flowi		hod <i>(Fla</i>	owing, gas lift, pi	umping	g - Size a	nd type pun	np)	Well Status Producin		'hut-in)			
Date of Test 4/15/15	Hour 24	s Tested			bl		s - MCF 125	Water -	Bbl.	Gas - G	Dil Ratio					
Flow Tubing Press. NA				ulated r Rate	24-	Oil - Bbl. 468	•		s - MCF 125		Water - Bbl. 1899		Gravity - J A	avity - API - (Corr.)		
29. Disposition o	f Gas (So	old, used fo	r fuel, vent	ed, etc.,)	I						30. Test W	itnessed E	y —		
Sold Jr. Sonora 31. List Attachments Logs, surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief A = 1 Printed																
Signature	Dar	-W	atta	シ	Nam		<u>tts</u>	Tit	tle <u>Regula</u>	tory]	Reporting Tech	<u>inician</u>	Date	<u>April 1'</u>	7, 2015	
E-mail Address	: <u>laura(</u>	@yatespet	roleum.co	<u>əm</u>								12				
											,	Ki	35			

A	P	R	2	7	20	15
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A			
T. Salt 2	2,038'	T. Strawn	T. Kirtland	T. Penn. "B			
B. Salt 3	3,814'	T. Atoka	T. Fruitland	T. Penn. "C			
T. Yates 4	4,026'	T. Miss	T. Pictured Cliffs	T. Penn. "D			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Brushy Canyon 7,289'	T. Morrison				
T. Drinkard		T. Bone Spring 8,807'	T.Todilto				
T. Abo		T. Rustler 1,898'	T. Entrada				
T. Wolfcamp		T. Tansill 3,855'	T. Wingate				
T. Penn		T. Capitan Reef 4,573'	T. Chinle				
T. Cisco		T. Cherry Canyon 5,895'	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro	n	То	Thickness In Feet	Lithology
							:	