Submit I Copy To Appropriate District Office	State of New M		Form	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised July 1 WELL API NO.	8, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42039	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement N	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Case Well Cother			Mars 10 State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	HOBBSOC	8. Well Number 503H	
2. Name of Operator		APR 1 7 2015	9. OGRID Number	
EOG Resources, In 3. Address of Operator	С.		7377 10. Pool name or Wildcat	
P.O. Box 2267 Mid	land. TX 79702	RECEIVED	Triple X; Bone Spring	
4 Well Location			, · · · · · · · · · · · · · · · · · · ·	
Unit Letter	: 325feet from the	line and	60 East	line
Section 1		ange 33E	NMPM County Lea	
	11. Elevation (Show whether DF 3593' GR	, RKB, RT, GR, etc.,		
				44
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
	<u> </u>			
CLOSED-LOOP SYSTEM		OTHER:	completion	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/30/15 MIRU for completion and frac.				
Begin 26 stage completion.				
2/20/15 Finish 26 stage completion and frac. Perforated 11505 - 16096', 0.39", 936 holes. Frac w/ 1850 bbls acid, 7253052 lbs proppant, 133956 bbls load water.				
2/21/15 RIH to drill out plugs and clean out wellbore.				
2/24/15 Finish drill and clean out.				
3/02/15 Flowback, place well on production. 3/20/15 Install 2-7/8" production tubing and gas lift assembly. Tubing set at 11355'. Well shut-in.				
4/01/15 Returned we	I to production.	·····		
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Spud Date: 11/10/14	Rig Release D	ate: 11/28/14		
- · · · ·				
I hereby certify that the informati	on above is true and complete to the b	est of my knowledg	e and belief.	
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SIGNATURE them W	TITLE Reg	ulatory Analyst	t	
Type or print name Stan Wag	ner E-mail addres	s:	PHONE: 432-686-	3689
For State Use Only	D man addres			
APPROVED BY: TITLE Petroleum Engineer DATE 04/23/15				
APPROVED BY:				
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