²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTD		²⁵ Perforat	ions		²⁶ DHC, MC
IV. Wel	Comp	letion Dat	a								
36785		DCP Midstream, L.P.								Gas	
174238 Enterprise Crude		Crude Oil	Oil LLC						Oil		
EOG Resources, I			rces, Inc	Inc.						25245	Oil
¹⁸ Transporter OGRID				¹⁹ Transporter Name and Address							²⁰ O/G/W
		s Transpo	rters		19 m						20 0 10 771
				s Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ Date 2/15					C-12	9 Expiration Date	
B ¹² Lse Code	10 2	24S ucing Method	33E	onnection	2352.70	North	16 0	1548-44) Eas	1	Lea 9 Expiration Date
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South I	line	Feet from the	East/We	st line	County
B ¹¹ Bo	10 ttom H	24S	33E	325 North 1360			East Lea		Lea		
Ul or lot no.	Section	Township	· ·	Lot Idn	Feet from the		ine	Feet from the	East/We		County
313581 II. ¹⁰ Su		ocation	lars 10 S) State					503H		
⁷ Property Code ⁸ Prope		perty Nan	y Name				⁹ Well Number			r	
⁴ API Number ⁵ Pool Name 30 - 0 25-42039 Triple X;				e Bone Spring				⁶ Pool Code 59900			
P.O. Box 2267 Midland, TX 79702							³ Reason for Filing Code/ Effective Date NW 03/2015				
¹ Operator name and Address EOG Resources, Inc.								7377			
1 Operator p	I.		EST FO	R ALL	OWABLE	AND AUTH	HO	RIZATION ² OGRID Num		ANSP	ORT
District IV 1220 S. St. Franc	cis Dr., Sa	nta Fe, NM 87		1220 South St. Francis Dr. Santa Fe, NM 87505			RECE	NER		MENDED REPORT	
District III 1000 Rio Brazos	Rd., Azte	ec, NM 87410		Oil Conservation Division			APKShonn		to appr		
District II 811 S. First St., J	Artesia, N	M 88210	E	nergy, r	vinerals & f	Natural Kesc	ourc	xest and 2)13	4	
District I 1625 N. French	Dr., Hobb	s, NM 88240	F	State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr.					Form C-104 Revised August 1, 2011		
								ഫ			

	pretion							
		²² Ready Date ²³ T		²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
11/10/14	11/10/14 3/2		116215M-11216V	16096'	11505 - 16096'			
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement		
17-1/2		13-3/8		1345		1100 C		
12-1/4		Ç	9-5/8	5088		1450 C		
8-3/4		5-1/2		16215		2300 H		

V. Well Test Data

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V. Well Test	Data			· ,			
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
3/2/15	3/2/15	3/9/15	24		792		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
Open	1033	2125	917		Flowing		
been complied with a complete to the best Signature: Printed name: Stan Wagner Title:	at the rules of the Oil Conse and that the information giv of my knowledge and belie Way	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer Approval Date: O4/L4/15				
Regulatory Specialist E-mail Address: Date: Phone: 4/15/15 432-686-3689			Kecomp Add New Well Cancl Well Create Pool E-PERMITTING New Well Comp Comp P&A TA P&A				
				ING THE ECC	"D"		

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