

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pep 36 State
8. Well Number 3
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ARMSTRONG ENERGY CORPORATION	
3. Address of Operator P.O. Box 1973, Roswell, NM 88022-1973	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>West</u> line Section <u>36</u> Township <u>5S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

HOBBS OGD

MAY 04 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENTS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 INT TO P&A P&A NR P&A R

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU completion unit, ND wellhead and install B.O.P.
2. Set 5-1/2" CIBP @ 7200' and dump 35' of cement on top of plug.
3. Spot a 200' plug from 6392'-6592', top of Abo, with 25 sx Class "C" cement.
4. Spot a 200' plug from 4675'-4875', TOC, with 25 sx Class "C" cement.
5. Perf @ 3252' and establish circulation.
6. Spot a 100' plug from 3152'-3252', inside/outside casing, with 50 sx Class "C" cement.

CIRC MLF - PRESSURE TEST CASING.

Cont'd on Page 2

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. A. Stubbs TITLE Vice President - Operations/Engineering DATE 04/29/15
 Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/4/2015
 Conditions of Approval (if any):

MAY 05 2015

7. Perf @ 2500' and establish circulation.
8. Spot a 150' plug from 2500'-2350', inside/outside casing, with 50 sx Class "C" cement.
9. WOC 4 hrs, TIH and tag line. ✓
10. Perf @ 1800' and establish circulation.
11. Spot a 150' plug from 1800'-1650', inside/outside casing, with 35 sx Class "C" cement. *WOC & TAG*
12. Perf @ 500' and establish circulation.
13. Spot a 100' plug from 500'-400', inside/outside casing, with 35 sx Class "C" cement. *WOC & TAG*
14. Perf @ 100' and establish circulation.
15. Spot a 100' plug from 100' to surface, inside/outside casing, with 35 sx Class "C" cement.
16. Cut off wellhead, install Dry Hole marker, remove production equipment, cut off anchors and remove caliche.
17. Rehab location and reseed when soil moisture permits.

EXISTING

PERF @ 100', SPOT
35 SX. CLASS "C" CEMENT
100'-SURF., IN-OUT OF
CASING

PERF @ 550', SPOT
35 SX. CLASS "C" CEMENT
550'-450', IN-OUT OF
CASING

12 1/4" HOLE

PERF @ 1800', SPOT
35 SX. CLASS "C" CEMENT
1800'-1700', IN-OUT OF
CASING

PERF @ 2500', SPOT
50 SX. CLASS "C" CEMENT
2500'-2350', IN-OUT OF
CASING

8 5/8"-24 & 32 #/FT. @ 2450'
CEMENTED WITH 555 SX, ECONOCEM &
205 SX. HALCEM, CIRC. 155 SX.

PEP 36 STATE #3
990' FSL & 430' FWL
SEC. 36-T55-R33E
ROOSEVELT COUNTY, NM
API No.: 30-041-20959

SPUD DATE: 6-18-2014

PERF @ 3252', SPOT
35 SX. CLASS "C" CEMENT
3152'-3252', IN-OUT OF
CASING

7 7/8" HOLE

T.O.C. @ 4822', CBL

200' PLUG ACROSS T.O.C
4675-4875', 25 SX. CLASS "C"

PERFS 7247-50', 7254-28', 7260-64'
7283-92', 7297-7306'

CIBP @ 7860', DUMPED 35' CEMENT ON TOP OF CIBP
5 1/2"-15.5 & 17 #/FT. J-55, 8 RD, LT&C @ 7908'
CEMENT W/ 550 SX. VERSCEM PB5H2+AO45
4 3/4" OPEN HOLE 7908'-7945'
T.D. @ 7945'

PROPOSED

YATES 2104'
7-RIVERS 2194'

QUEEN 2580'

SAN ANDRES 3152'

GLORIETA 4478'

TUBB 5772'

ABO 6542'

WOLFCAMP 7276'

PENN 7608'

SILURIAN 7871'