Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			orm C-103 June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		4.10 17, 2000	
District 11	OIL CONSERVATION		-28350			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	5. Indicate Type of	f Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE 🗴	FEE	]	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.		
	S AND REPORTS ON WEL GALS TO DRILL OR TO DEEPEN C TION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A	7. Lease Name or South Hobbs	0	nt Name:	
1. Type of Well:			8. Well Number			
Oil Well 🖾 Gas Well 🗌	Other	HOBBS OCD	14	7		
2. Name of Operator		ADD 2 A 2015	9. OGRID Number	)D 4		
Occidental Permian Ltd. 3. Address of Operator	1/	APR 3 0 2015	1579 10. Pool name or V			
P.O. Box 4294, Houston, TX	77210-4294		Hobbs; Grayb		res	·
4. Well Location	//[10 1291	RECEIVED				
Unit Letter <u> </u>	70 feet from the <u>Nor</u>	th line and	2570 feet from	n theWes	tlinel	
Section 9	Township 19-S	Range 38-E	NMPM	County	Lea	
	11. Elevation (Show whether				*	
	propriate Box to Indicate		Report. or Other I	Data		
NOTICE OF INTER	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT J OTHER:	OB  ve pertinent dates, inc	ALTERING P AND A		
Spud Date: RU - 3/11/15	Rig Relea	ase Date: RI	) - 3/24/15			
hereby certify that the information ab	pove is true and complete to the	e best of my knowledg	e and belief.			
IGNATURE Mark Ste	TIT	LE Regulatory Con	<u>mpliance Analyst</u>	DATE4/	/27/15	
Type or print name <u>Mark Stephens</u>			cephens@oxy.com	PHONE <u>(71</u>	3) 366-5158	8
	C-II	an aun 655.		THOME <u>- 171</u>	<u></u>	-
Cor State Use Only		Petroleum E	Ingineer	191	loules	
APPROVED BY Conditions of Approval (if any):	TIN				01115	
somethions of reprover (ir any).		E-1	NERM PERI	15 J.W	- <b></b>	١.
			MA	Y 0 7 20	115	dh

MAY	0	7	20	15
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South Hobbs G/SA Unit No. 147 UL C, Sec. 9, T-19-S, R-38-E API No. 30-025-28350 Lea Co., NM

3/11/15 - 3/24/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x 2-7/8" production tubing. RIH w/4-3/4" bit x tag fill at 4230'. Drill out x wash over junk at 4276' to 4281'. Drill cement from 4280' to 4300'; had cement in returns and started getting formation back. Drill new formation to a new TD of 4310'. Kill well w/60 bbls 10# BW. Rig up Renegade x perf at \_\_\_\_\_\_4256'-61' and 4268'-92'. RIH w/5-1/2" treating packer x set at 4102'. RU Petroplex x acidize perfs w/5000 gal. 15% PAD acid x 2000# gelled rock salt block. Flush w/100 bbls FW x RD Petroplex. Pump scale squeeze of 60 gal. EC6490 mixed w/100 bbls FW x flush w/100 bbls 10# BW. Release treating packer x install shorty spool. RBIH w/Centrilift 400PM ESP equipment on 130 jts. 2-7/8" production tubing (SN @ 4004'). Landed hanger x RD spooler. ND BOP x NU WH. RD x MO x clean location.