1625 N Freich Dr., Hobbs, NM 8824(HOBBS OCU)   WELL API NO.     Diatricull - (57) 745-128   APR 2 3 2015) 220 South St. Francis Dr.   SUBSEQUENT     Diatricull - (56) 346-374   APR 2 3 2015) 220 South St. Francis Dr.   STATE []   FEE     Diatricull - (56) 346-374   APR 2 3 2015) 220 South St. Francis Dr.   STATE []   FEE     Diatricull - (56) 346-374   Santa Fe, NM 87505   STATE []   FEE   []     Down St. St. Francis Dr., Smita Fe, NM   STATE St. PROPOSALS AND REPORTS ON WELLS   RECEIVED   Received     PO NOT USE THIS FOR FROPROSALS TO DOLLL, OR TO DEEPEN OR PLUG BACK TO A   PHERINT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   Received   West Blinebry Drinkard Unit (WBDU) / 37346     PROPOSALS.)   I. Type of Vell: Oil Well []   Gas Well []   Other Injection   8. Well Number 154   9.     2. Name of Operator   8.   Sold Vetrans Airpark Lane, Suite 1000 Midland, TX 79705   II.   II.   II.   II.   Phenome Proceed Procee	Submit I Copy To Appropriate District Office	State of New Me		Form C-103		
8 IT 5 First 3, Anea, NN 88100   OIL CONSERVATION DIVISION     9 IT 5 First 3, Anea, NN 88100   STATE 2     100 First barrow RA, Amer, NM 82100   Santa Fe, NM 87505     100 First barrow RA, Amer, NM 82100   Santa Fe, NM 87505     100 First barrow RA, Amer, NM 82100   Santa Fe, NM 87505     100 First barrow RA, Amer, NM 82100   Santa Fe, NM 87505     100 First barrow RA, Amer, NM 82100   BCB-8105-9004     100 First barrow RA, Amer, NM 82100   BCB-8105-9004     110 First barrow RA, Amer, NM 82100   BCB-8105-9004     111 Fype of Well: OIL Well []   Gas Well []     112 For of Well: OIL Well []   Gas Well []     113 First barrow RA, Barrow RA, Barrow RA, Barrow RA, Barrow RA, CHAR, BARRAW, CHAR, CHAR, BARRAW, CH	District II (575) 748 1283					
12124 Start Province and the second secon						
12124 Start Province and the second secon	District III – (505) 334-6178 APR 2 3 2010 220 South St. Francis Dr.					
ITS0 ERCEND Device Council of the coun	$\frac{DISUBCLIV}{2} = (505)476-5460$					
Image: Description of the information above is true and complete to the best of my knowledge and belief.   West Blinebry Dinkard Unit (WBDU) / 37346     Image: Description of the information above is true and complete to the best of my knowledge and belief.   West Blinebry Dinkard Unit (WBDU) / 37346     West Blinebry Dinkard Unit (WBDU) / 37346   West Blinebry Dinkard Unit (WBDU) / 37346     Image: Description of Well: Oil Well	87505 <b>RECEIVED</b>			B0-8105-0004		
DIFFERENT RESERVOR. USE: APPLICATION FOR PERMIT: (FORM C-101) FOR SUCH     West Bineby Dimited Unit (WBDU) / 37346       I. Type of Well: Oil Well: Oas Well: Other Injection     8. Well Number 154       2. Name of Operator     9. OGRID Number 154       3. Address of Operator     9. OGRID Number 154       Section 16     Township 215     Range 37E       11. Elevation (Show Whether DR. RKB, RT, GR. etc.)     3449' GL       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     COMMENCE DRILLING OPNS     PAND A       PULL OR ALTER CASING     MULTIPLE COMPL     COMMENCE DRILLING OPNS     PAND A       OWH-FICE COMMINGLE     Immediate Dritter datas, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     Completion Packer B 475'.       Mirodoff RIH & set Injection Packer B 475'.     Sess of S00				7. Lease Name or Unit Agre	ement Name	
2. Name of Operator   9. OGRID Number     Apache Corporator   9. OGRID Number     Apache Corporator   9. OGRID Number     33. Address of Operator   10. Pool name or Wildeat     33. Address of Operator   10. Pool name or Wildeat     33. Address of Operator   10. Pool name or Wildeat     20. Vesterins Atrapak Lene, Suite 1000   Midland, TX 79705     4. Well Location   11. Elevation (Show whether DR, RKB, RT, GR, etc.)     21. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     COMMENCE ORILLING OPINIC   Commence Praining Casing     COMMENCE ORILLING OPINIC   Commence Praining Casing     PULL OR ALTER CASING   MULTIPLE COMPL     COMBEC Commence Praining any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed or completion.     MOR/2015 RIH & set Injection Prokender 05/5434, 46-58; 61-72, 77-87, 6599-6605; 10-21 w/4 SPF, 248 holes.     MOR/2015 RIH & set Injection Parker 05 95434, 46-58; 61-72, 77-87, 6599-6605; 10-21 w/4 SPF, 248 holes.     MOR/2015 RIH & set Injection Packer 06 9475     MU12015 RIH & set Injection Packer 06 9475     MU12015 RI	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Blinebry Drinkard Unit (WBDU) / 37346		
Apache Corporation   873     3. Address of Operator   10. Pool name or Wildcat     303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705   Eunice, B-T-D, North (22900)     4. Well Location   10. Pool name or Wildcat     Unit Letter   895   feet from the South   line and 1810   feet from the West     Section   16   Township 21S   Range 37E   NMPM   County Leg     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3449 GL   County Leg   County Leg     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEIOLAL WORK   PLUG AND ABANDON   Charker CASING   ALTERING CASING   ALTERING CASING     DOWNHOLE COMMINGLE   Other Coordination of the Completion or recompleted operations: (Clearly state all periment dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   DTHER: COMPLETION   DTHER:     0062015 Lugs - EDOC @ Surface   Performine 06 8528-347.46.58; 61-72; 77-87; 6599-6605; 10-21; vi4 SPF, 248 holes.   Suff20015 RIRUSU PUWS DD DV Tool @ 4187 frag PBTD @ 5908; circ clean     0062015 Lugs - EDOC @ surface QPerf Diminerol Ø6 8528-347.46.58; 61-72; 77-87; 6599-6605; 10-21; vi4 SPF, 248 holes. <td< td=""><td colspan="3"></td><td colspan="2">101</td></td<>				101		
3. Address of Operator   I0. Pool name or Wildcat     303 Veterans Arpark Lane, Suite 1000 Midland, TX 79705   I0. Pool name or Wildcat     304 Veterans Arpark Lane, Suite 1000 Midland, TX 79705   Ince and 1810     4. Well Leater   N     995   feet from the South   Ince and 1810     Veterans Arpark Lane, Suite 1000 Midland, TX 79705   NMPM     10. Vol name or Wildcat   Eunice, B-T-O, North (22900)     4. Well Leater   N     Visit Letter   N     995   feet from the South     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   Subsequent TREPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     CLORED LOOF SUBLE   CATERING CASING     CLORED-LOOP SYSTEM   OTHER:     000WHOLE COMMINCIE   MULTIPLE COMPL     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion.     Su052015 MIRUSU PUWS DO DV Tool (#187' frag PBTD @ 6608; circ clean.     MO20215 RIH as tell injection Parker @ 6475     M020215 RIH as tell injection Parker @ 6475     M120215 RIH w206 igs 2-3/8" IPC J-55 8RD EUE tbg to 6485: Test csg						
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705   Eunice, B-T-D, North (22900)     4. Well Location   North Carlon   Line and 1810   Feet from the Vest line     Unit Letter						
4. Well Location Unit Letter   N   5895   feet from the South line and 1810   feet from the West line Section 16   Township 215   Range 37E   NMPM   County Lea     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3449 GL   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3449 GL     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REDIAL WORK   PLIL DAN DA BANDON   CMMENCE DRILLING OPNS   ALTERING CASING     PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   P AND A     OWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER: COMPLETION   O     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion.   ALTER WIGH WIGH SUBSENDED VIDOU Tool @ 4187' fag PBTD @ 6908; circ clean.     005/2015 Log - ETOC @ surface. Perf Dimkard@ 628347. 46-58; 61-72, 77-87, 6599-6605, 10-21' w/4 SPF, 248 holes.   009/2015 R1H & 321/97 PC J-58 BRD EUE tbg to 6485. Test csg to 500# f/30 min held.   (WF 4 - 97_2)     V122015 Circ Krift fuld. Run prelim. MIT   W1202015 R1H w206 fils 2-3/87 HC J-58 BRD EUE tbg to 6485. Test csg to 500# f/30 min held.   (WF 4 - 97_2)	•					
Section   16   Township 21S   Range 37E   NMPM   County Lea     11.   Elevation (Show whether DR, RKB, RT, GR, etc.)   3449'GL     12.   Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   Commence Data     PULL OR ALTER CASING   MULTIPLE COMPL   Commence Data     DOWNHOLE COMMINGLE   COLOSED-LOOP SYSTEM   Commence Data     OTHER:   COMPLETION   CO     13.   Describe proposed or completed operations.   (Clearly state all pertinent details, and give pertinent dates; including estimated data     05/2015   MIRUSU PUWS DD DV Tool @ 4187   Tag PBTD @ 6908; circ clean.     0302/2015   Addiez Drinkard Woodo gal 15% HICL & 1959% Rock Satt.   (WF + - 92.4)     0302/2015   Sate DT Drokogo gal 15% HICL & 1959% Rock Satt.   (WF + - 92.4)     0412/2015   State MIT woodo gal 15% HICL & 1959% Rock Satt.   (WF + - 92.4)     0412/2015   State MIT woodo gal 15% HICL & 1959% Rock Satt.   (WF + - 92.4)     0412/2015   State MIT woodo gal 15% HICL & 1959% Rock Satt.   (WF + - 92.4)     0412/2015   State MIT woodo gal 15% HICL & 1959%	4. Well Location			······		
Section   16   Township 21S   Range 37E   NMPM   County Lea     11. Elevation Show whether DR, RKB, RT, GR, etc.)   3449' GL   11. Elevation Show whether DR, RKB, RT, GR, etc.)   11. Elevation Show whether DR, RKB, RT, GR, etc.)     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PULL OR ALTERING CASING   ALTERING CASING   ALTERING CASING     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A     DOWNHOLE COMMINGLE   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A     CLOSED-LOOP SYSTEM   OTHER:   COMPLETION   C     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.     V05/2015 MIRUSU PUWS DO DV Tool @ 4187. Trag PBTD @ 5908; circ clean.   S05/2015 Acdize Drinkard @ 5928-344 46-58; 61-72, 77-87; 6599-6605, 10-21 w/4 SPF, 248 holes.     V07/2015 RIH & w206 its 2-3/6" IPC J-55 8RD EUE tbg to 6485'. Test csg to 500# fi30 min held.   (WF4 - 924)     V17/2015 SIL MI w020 its 2-3/6" IPC J-55 8RD EUE tbg to 6485'. Test csg to 500# fi30 min held.   (WF4 - 924)     V17/2015 BHP Survey ran; start injecting	Unit Letter N : <sup>895</sup> fe	et from the South	line and 1810	feet from the West	t line	
IT Elevation (onlow whether Dr. RAB, R., OR, RC)     3449 'GL     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:     TEMPORARILY ABANDON   CHANGE PLANS   AltTERING CASING     PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   P AND A     CLOSED-LOOP SYSTEM   OTHER:   COMPLETION   COMMENCE Including estimated data     OSED-LOOP SYSTEM   OTHER:   OTHER:   COMPLETION     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data   of sarring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of     NOG2015 MIRUSU PUWS DO DV Tool @ 4187   f ag PBTD @ 6908; circ clean.   Mod2/051 Sig 5.3/8' 10' J 55 BRD EUE tog to 6485'. Test csg to 500# f/30 min held.     M12/2015 RIH w/206 jis 2-3/8' HO: J 55 BRD EUE tog to 6485'. Test csg to 500# f/30 min held.   WF 4- 92-1)     M13/2015 RIH w/206 jis 2-3/8' HO: J 55 BRD EUE tog to 6485'. Test csg to 500# f/30 min held.   WF 4- 92-1)     M12/2015 RIH w/206 Withess (copy of chart a	Section 16 To	ownship 21S Ra	nge 37E			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     TEMPORARILY ABANDON   CHANGE PLANS     OTHER   COMMENCE ORILLING OPNS     PULL OR ALTER CASING   MULTIPLE COMPL     DOWNHOLE COMMINGLE   CASING/CEMENT JOB     DOWNHOLE COMMINGLE   COMMENCE ORILLING OPNS     OTHER   OTHER: COMPLETION     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed or recompletion.     Agache completed this well, as follows:   OTHER:     V06/2015 KIRUSU PUWS DO DV Tool @ 4187   fag PBTD @ 6908; circ clean.     V06/2015 RIL & set Injection Packer @ 6475   Fest Cosp of fuld. Run prelim. MIT     V122015 RIH & set Injection Packer @ 6475   Fest Cosp of fuld. Run prelim. MIT     V122015 RIH & set Injection Packer @ 6475   Fest Cosp of chart attached). WO BHP Survey.     V122015 RIH & set Injecting @ 500 BPD.   Casing Complete and belief.     V15/2015 BHP Survey ran; start injecting @ 500 BPD.   Cand Well     Complexa PRA   TA     Spud Date:   11/6/2014   Rig Release Date:     11/13/2014   Sing A	11. Elevatio		RKB, RT, GR, etc.)	193		
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A     DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   PAND A     CLOSED-LOOP SYSTEM   OTHER:   COMMENCE ORILLING OPNS.   PAND A     CLOSED-LOOP SYSTEM   OTHER:   COMPLETION   Z     I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     Apache completed this well, as follows:   W05/2015 MIRUSU PUWS DO DV Tool @ 4187'   Fag PBTD @ 6908'; circ clean.     V05/2015 KIR 4 set linjection Packer @ 6475   MOLL 19 65028'.44.45-50', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.   W05/2015 RIH & set linjection MIT     V112/2015 RIH 8 set linjection Marker @ 6475   MOLL 19 6508'' from the data''.   Fest Start &		3449' GL				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A     DOWNHOLE COMMINGLE   OTHER:   COMMENCE DRILLING OPNS   PAND A     CLOSED-LOOP SYSTEM   OTHER:   COMPLETION   CasiNG/CEMENT JOB     OTHER:   COMPLETION   CasiNG/CEMENT JOB   CasiNG/CEMENT JOB     OTHER:   Completed this well, as follows:   State MITW/OCD WITHOR & SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed this well, as follows:   State MITW/OCD WITHOR	12. Check Appropriate	Box to Indicate Na	ature of Notice, R	eport or Other Data		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB     DOWNHOLE COMMINGLE   OTHER:   OTHER:   COMPLETION   Z     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed this well, as follows:     306/2015 MIRUSU PUWS DO DV Tool @ 4187', frag PBTD @ 6908'; circ clean.   306/2015 Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-56', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     300/2015 RIRUSU PUWS DO DV Tool @ 4187', frag PBTD @ 6908'; circ clean.   306/2015 Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-56', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     300/2015 RIRUSU PUWS DO DV Tool @ 4187', frag PBTD @ 6908'; circ clean.   306/2015 Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-56', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     300/2015 RIRU # set njection Packer @ 6475'   Starting and more matching @ 675'   Surface Comming & Surface Packer @ 6475'     31/22015 Burb workey ran; start injecting @ 500 BPD.   Cast Well _ Create Pool _ Create			SEQUENT REPORT OF:			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB     DOWNHOLE COMMINGLE   OTHER:   OTHER: COMPLETION   Image: Completed operations.     OTHER:   OTHER:   OTHER: COMPLETION   Image: Completed operations.   Image: Completed operations.   Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     Apache completed this well, as follows:   State of starting any proposed or you (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion.   Attach wellbore diagram of proposed completions: Attach wellbore diagram of proposed completion or recompletion.     Apache completed this well, as follows:   State MICUS DO DV Tool @ 4187, Tag PBTD @ 6908'; circ clean.   State Will State MICUS DO DV Tool @ 4187, Tag PBTD @ 6908'; circ clean.     State MICUS DO DV Tool @ 4187, Tag PBTD @ 6908'; circ clean.   State State MICUS DO DV Tool @ 4187, Tag PBTD @ 6908'; circ clean.   State MICUS DY State State MICUS DY State						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM   OTHER: COMPLETION   Image: Completion or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed our completion.     Napache completion or recompletion.   Apache completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completion or recompletion.     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Storage: Completed this well, as follows:     Storage: Completed this well, as follows:   Complete this well, as follows:     Storage: Complete this well, as follows:   Complete this well, as follows:     Storage: Complete this well, as follows:   Complete this well, as follows:     Storage: Complete this well, as follows:   C			CASING/CEMENT	IOB []		
OTHER:   □   OTHER: COMPLETION   □     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion.   □   OTHER: COMPLETION   □     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date oproposed completion or recompletion.   □   OTHER: COMPLETION   □     Apache completed this well, as follows:   ■						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache completed this well, as follows: 305/2015 MIRUSU PUWS DO DV Tool @ 4187' fag PBTD @ 6908'; circ clean. 306/2015 Go = ETOC @ surface. Perf Drinkard @ 6528-34', 46-58', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes. 306/2015 Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Salt. 3009/2015 Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Salt. 3009/2015 Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Salt. 3009/2015 Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Salt. 3012/2015 Circ pkr fluid. Run prelim. MIT 3012/2015 Circ pkr fluid. Run prelim. MIT 3012/2015 BHP Survey ran; start injecting @ 500 BPD. 3020125 Run State MIT w/OCD witness (copy of chart attached). WO BHP Survey. 303/2015 BHP Survey ran; start injecting @ 500 BPD. Spud Date: 11/6/2014 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Resea Fisher E-mail addresss-Reesa Eisber@@apachecorp.com For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE $26/DY/15$	OTHER:					
Apache completed this well, as follows:     3005/2015   MIRUSU PUWS DO DV Tool @ 4187', Tag PBTD @ 6908'; circ clean.     3006/2015   Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-58', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     3009/2015   Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Salt.     3010/2015   Ril & set Injection Packer @ 6475'.     3012/2015   Ril M 200 jis 2-3/8'' IPC J-55 8RD EUE tbg to 6485'. Test csg to 500# f/30 min held.     3012/2015   Run State MIT w/OCD witness (copy of chart attached). WO BHP Survey.     3013/2015   BHP Survey ran; start injecting @ 500 BPD.     Spud Date:   11/6/2014     11/6/2014   Rig Release Date:     11/13/2014   Comp An P&A TA CSNO AN Well Comp An P&A TA CSNO AN Well Comp An P&A TA CSNO AN Use Chart attached to the best of my knowledge and belief.     SIGNATURE   Feesa Fisher     Type or print name   Feesa Fisher     For State Use Only   TITLE     APPROVED BY:   TITLE     APPROVED BY:   TITLE     Conditions of Approval (if any):   TITLE	of starting any proposed work). SEE RU					
20/05/2015   MIRUSU PUWS DO DV Tool @ 4187', Tag PBTD @ 6908'; circ clean.     20/06/2015   Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-58', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     20/06/2015   Acidize Drinkard w/9300 gal 15% HCL & 1959# Rock Sait.     20/07/2015   RiH & set Injection Packer @ 6475'.     20/07/2015   RiH w206 [ts 2-3/8' IPC J-55 8RD EUE tbg to 6485'. Test csg to 500# f/30 min held.     20/12/2015   Circ pkr fluid. Run prelim. MIT     20/12/2015   BHP Survey ran; start injecting @ 500 BPD.     20/15/2015   BHP Survey ran; start injecting @ 500 BPD.     20/16/2014   Rig Release Date:     11/6/2014   Rig Release Date:     11/13/2014   Compp.M. P&A. TA     Spud Date:   11/6/2014     11/6/2014   Rig Release Date:     11/13/2014   Compp.M. P&A. TA     20/07   Compp.M. P&A. TA     20/07   Compp.M. P&A. TA     20/07   Mit at the information above is true and complete to the best of my knowledge and belief.     20/07   SignATURE   Fiesa Fisher     20/07   Fiesa Fisher   E-mail addressar Reesa Fisher@apachecorp.com     20/07   PHONE:   (432) 818-1062     20/07 <td></td> <td></td> <td></td> <td></td> <td></td>						
3/06/2015   Log - ETOC @ surface. Perf Drinkard @ 6528-34', 46-58', 61-72', 77-87', 6599-6605', 10-21' w/4 SPF, 248 holes.     3/09/2015   Acid ze Drinkard w/300 gal 15% HCL & 1959# Rock Salt.     3/10/2015   RIH & set lipection Packer @ 6475'     3/11/2015   RIH w/206 jts 2-3/8" IPC J-55 8RD EUE tbg to 6485'. Test csg to 500# f/30 min held.     3/12/2015   Run prelim. MIT     3/13/2015   Run state MIT w/OCD witness (copy of chart attached). WO BHP Survey.     4/15/2015   BHP Survey ran; start injecting @ 500 BPD.     Spud Date:   11/6/2014     11/6/2014   Rig Release Date:     11/6/2014   Rig Release Date:     11/6/2014   TITLE Sr. Staff Regulatory Analyst     DATE 4/20/2015   DATE 4/20/2015     Type or print name   Reesa Fisher     For State Use Only   Final addressar Reesa Fisher@@apacheeoorp.com     APPROVED BY:   TITLE     APPROVED BY:   TITLE     Conditions of Approval (if any):   TITLE		1				
3/13/2015   Run State MIT w/OCD witness (copy of chart attached). WO BHP Survey.     1/15/2015   BHP Survey ran; start injecting @ 500 BPD.     Spud Date:   11/6/2014     Interest in the information above is true and complete to the best of my knowledge and belief.     SIGNATURE   Record field     Resa Fisher   E-mail address: Reesa Fisher@apachecorp.com     Type or print name   Reesa Fisher     For State Use Only   TITLE     Approved (if any):   TITLE	3/06/2015 Log - ETOC @ surface. Perf Drinkard @ 3/09/2015 Acidize Drinkard w/9300 gal 15% HCL & 3/10/2015 RIH & set Injection Packer @ 6475'. 3/11/2015 RIH w/206 jts 2-3/8" IPC J-55 8RD EUE	) 6528-34', 46-58', 61-7 1959# Rock Salt.	72', 77-87', 6599-660		X	
Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   E-PERMITTING New Well     Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   CompA   P&A   TA     I hereby certify that the information above is true and complete to the best of my knowledge and belief.   Loc Chng   Image: Create Pool     SIGNATURE   Figure Figu		chart attached). WO B	HP Survey.	COULE		
Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   E-PERMITTING New Well     Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   CompA   P&A   TA     I hereby certify that the information above is true and complete to the best of my knowledge and belief.   Loc Chng   Image: Create Pool     SIGNATURE   Figure Figu				Kecomp - Ada'N	iew weii	
Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   Compton. P&ATALoc ChngRPDA.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.   Loc ChngRPDA.     SIGNATURE   For State Use Only   DATE 4/20/2015     APPROVED BY:   TITLE   Petroleum Engineer   DATE 05/04/115	4/15/2015 BHP Survey ran; start injecting @ 500 B	PD.				
Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   Compton. P&ATALoc ChngRPDA.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.   Loc ChngRPDA.     SIGNATURE   For State Use Only   DATE 4/20/2015     APPROVED BY:   TITLE   Petroleum Engineer   DATE 05/04/115					w Well	
Spud Date:   11/6/2014   Rig Release Date:   11/13/2014   CSNG_N_Loc Chng		-	r			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.     SIGNATURE   Freesa Lister     DATE   4/20/2015     Type or print name   Reesa Fisher     E-mail address:   Reesa.Eisher@apachecorp.com     PHONE:   (432) 818-1062     For State Use Only   TITLE     APPROVED BY:   TITLE     Conditions of Approval (if any):   TITLE	Spud Date: 11/0/2014	Rig Release Dat	e: 11/13/2014	CSNG N Loc Chris	RBAMS	
SIGNATURE   Reesa fisher   TITLE Sr. Staff Regulatory Analyst   DATE 4/20/2015     Type or print name   Reesa Fisher   E-mail address:   Reesa Eisher@apachecorp.com   PHONE: (432) 818-1062     For State Use Only   I   I   I   DATE 1/20/2015     APPROVED BY:   TITLE   Petroleum Engineer   DATE 06/04/15     Conditions of Approval (if any):   TITLE   Petroleum Engineer   DATE 06/04/15	11/6/2014		11/13/2014		5 <u> </u>	
SIGNATURE   Reesa fisher   TITLE Sr. Staff Regulatory Analyst   DATE 4/20/2015     Type or print name   Reesa Fisher   E-mail address:   Reesa Eisher@apachecorp.com   PHONE: (432) 818-1062     For State Use Only   I   I   I   DATE 1/20/2015     APPROVED BY:   TITLE   Petroleum Engineer   DATE 06/04/15     Conditions of Approval (if any):   TITLE   Petroleum Engineer   DATE 06/04/15						
SIGNATURE   Reesa fisher   TITLE Sr. Staff Regulatory Analyst   DATE 4/20/2015     Type or print name   Reesa Fisher   E-mail address:   Reesa Eisher@apachecorp.com   PHONE: (432) 818-1062     For State Use Only   I   I   I   DATE 1/20/2015     APPROVED BY:   TITLE   Petroleum Engineer   DATE 06/04/15     Conditions of Approval (if any):   TITLE   Petroleum Engineer   DATE 06/04/15	I hereby certify that the information above is true a	and complete to the be	st of my knowledge	and belief.		
Type or print name   Reesa Fisher   E-mail address:   Reesa Eisher@apachecorp.com   PHONE: (432) 818-1062     For State Use Only   TITLE   Petroleum Engineer   DATE   0.6/04/15     APPROVED BY:   TITLE   Petroleum Engineer   DATE   0.6/04/15	$\bigcirc$ (					
For State Use Only     APPROVED BY:	SIGNATURE Keesa Jister	TITLE Sr. Staf	Regulatory Analyst	DATE_4/20/20	015	
Conditions of Approval (if any):		E-mail address	Reesa Fisher@apac	PHONE: (43)	2) 818-1062	
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