Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or		
1. Type of Well	•	•		8. Well Name and No. MARATHON ROAD 14 NC FEDERA	
Oil Well Gas Well Other Arrow Contact: MEWBOURNE OIL COMPANY E-Mail: jlathan@m				9. API Well No. 30-025-40984	
3a. Address PO BOX 5270 HOBBS, NM 88421		3b. Phone No. (include area code) OCD Ph: 575-393-5905 HOBBS OCD		10. Field and Pool, or Exploratory BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E Mer NMP NENW 170FNL 1980FWL		ADR 1 5 2015		11. County or Parish, and State LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent		Deepen	_	tion (Start/Resume)	□ Water Shut-
Subsequent Report	Alter Casing	Fracture Treat	□ Reclam		U Well Integri
	Casing Repair	□ New Construction	Recom		🛛 Other
Final Abandonment Notice	Change Plans ` Convert to Injection	Plug and Abandon Plug Back	□ Tempor	rarily Abandon	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 03/11/15 Frac 3rd Bone Spring gals slickwater, carrying 95,28 gel carrying 2,426,520# 20/40	rk will be performed or provide to operations. If the operation res- bandonment Notices shall be file inal inspection.) g from 11489' MD (10969' 00# 100 Mesh sand & 244,	the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includ TVD) to 15856' MD (10903' ⁻ 902 gals 20# Linear gel, 1,02	Required su ompletion in a ing reclamatio TVD) with 5	new interval, a Form 310 n, have been completed, 18,742	e filed within 30 days 60-4 shall be filed on
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 03/11/15 Frac 3rd Bone Spring gals slickwater, carrying 95,28	rk will be performed or provide to operations. If the operation res- pandonment Notices shall be file inal inspection.) g from 11489' MD (10969' 00# 100 Mesh sand & 244, OptiProp. Flowback well on.	the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includ TVD) to 15856' MD (10903' ⁻ 902 gals 20# Linear gel, 1,02	Required su ompletion in a ing reclamatio TVD) with 5	new interval, a Form 310 n, have been completed, 18,742	e filed within 30 days 60-4 shall be filed on
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