

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name COCHISE-KING GAS COM
8. Well Number 2
9. OGRID Number 154303
10. Pool name or Wildcat JALMAT / TANSILL / GATES / 7 RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PRIMAL ENERGY CORPORATION

3. Address of Operator

21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379

4. Well Location

Unit Letter **L** : **2310** feet from the **SOUTH** line and **990** feet from the **WEST** line
Section **12** Township **23S** Range **36E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3405' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

REN
COM
CAS

E-PERMITTING <SWD ☐ INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO P&A ☒ P&A NR ☐ P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) SET CIBP @ **3050'** + PLACE **100'** OF CEMENT ON TOP (IF BAILED) OR **75'** SX (IF SPOTTED W/TBG)

2) **25SX** PLUG **2557' - 2657'**

3) **40SX** PLUG **1243' - 1420'**

4) **80'** SURFACE PLUG

5) INSTALL P&A MARKER; CLEAN + RECLAIM LOCATION

ESTIMATED START DATE: **9/1/15**; USE M.L.F. BETWEEN ALL PLUGS

* Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **C. Funkhouser** TITLE **LANDMAN** DATE **5/6/15**

Type or print name **CASEY FUNKHOUSER** E-mail address: **C.FUNKHOUSER@PRIMALENERGY.NET** PHONE: **281-821-5600**
For State Use Only **X104**

APPROVED BY: **Maley Brown** TITLE **Dist Supervisor** DATE **5/13/2015**

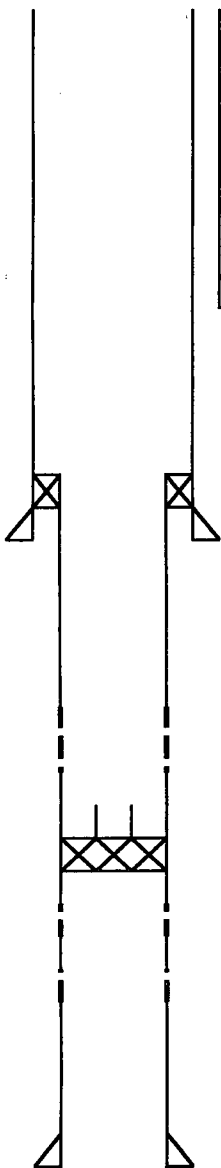
Conditions of Approval (if any):

MAY 13 2015

PRIMAL ENERGY OIL & GAS; LLC

WELL DATA SHEET

WELL NAME :	Cochise King Gas Com	NUMBER: 2	FIELD: Yates; 7rivers
ORIGINAL NAME	King # 1	OCD; State;	FEE
API # :	30 025 09337	FED #	
LOCATION :	990' FWL & 2,310 FSL.		
	Unit L; Section 12; T23S - R36E.		
COUNTY :	Lea	STATE:	New Mexico
ELEVATION :	GL 3,396'	Wellhead Adaptor:	Flanged



Conductor: 13 3/8" 32#
Set @ 30' *
Cemented w/ 20 sacks

TOC : Surface - circulate

Surface Casing:	9 5/8" 36# J-55
Set @	1,293'
Cemented w/	550 sacks

TOC : Surface - circulated

Production Csg: 7" 24#
Set @ 3,000'
Cemented w/ 300 sacks

TOC : ?

Perfs: 3,088' to 3,206'

	2 3/8" collar @ 3,264
	tbg packed outside w. sand.
3,492'	Otis packer w/ blanking plug

Perfs: 3,613' to 3,622'

Perfs: 3,644' to 3,666'

P.B.T.D.	3,672'
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Production Liner: 5" 18# N-80 X-Line
Set @ 2,918' to 3,672' *

Cemented w/ 90 sacks

TOC :

TD 6 1/4" hole @ 3,672'

Date Completed: Original 1947
Dual 1961
Singled 1967

Initial Treatment:

From wellfiles & OCD records.

PREPARED BY : rlw

DATE 6/9/2014

Conditions of Approval

1. Tag top of fish and spot 45 sx cmt. WOC & Tag.
2. If tag is 2850' or better, proceed to next step. If tag below 3088' or below, set CIBP at 3030' and cap with 25 sx cmt. WOC and tag at 2850' or better. (This plug covers 7" shoe and top of 5" liner.)
3. Circulate hole with mud laden fluid and pressure test csg.
4. Perforate at 1343'. Squeeze w/ 50 sx cmt. WOC and tag.
5. Perforate at 100'. Circulate cmt to surface out 13 3/8" x 9 5/8" annulus, 9 5/8" x 7" annulus, and leave 7" full to surface.