Submit 1 Copy To Appropriate District	State of New M	<i>A</i> exico		Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	18522 -		
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		30-025-08523 - 5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE X FEE			
District IV - (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1497			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		PLUG BACK TO A	7. Lease Name or Unit Ag Vacuum Abo Unit Tract 006	greement Name		
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	HOMBS OCD	8. Well Number 070	/		
2. Name of Operator ConocoPhilli	ps Company		9. OGRID Number 2178	17		
3. Address of Operator P. O. Box	51810	MAY 1 3 2015	10. Pool name or Wildcat			
Midland, T	X 79710		Vacuum; Abo Reef			
4. Well Location		RECEIVED	-	~		
Unit Letter <u> </u> :	2080 feet from the <u>N</u>	line and	<u>1980</u> feet from the	<u>ic</u> line		
Section 24		Range 3.5E	NMPM County	7		
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.				
	3913' GR		and the second	C AND DECEMBER		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT	OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_	۹ 🗌		
PULL OR ALTER CASING		CASING/CEMEN	т јов 🗌			
DOWNHOLE COMMINGLE						
OTHER:	П	OTHER: tbg dept	h	$\overline{\mathbf{X}}$		
	pleted operations. (Clearly state a					
	ork). SEE RULE 19.15.7.14 NM					
3/12/15 RIH w/bit & scrapper to 3/18/15 RIH w/262 jts, 2 7/8", 6. 3/19/15 RDMO	8340'. TOOH 5#, J-55 tbg & re-set @ 8418'. Ni	OBOP & NUWH				
Attached is a current wellbore scl	nematic					
			- <u></u> ,			
		E-PERM				
		P&A NR		R		
		DHC CO	e	• • • •		
		<u>CSNG</u>				
		TA	RBDMS			
		<b></b>				
Spud Date:	Rig Release	Date:				
-						
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.			
	7					
SIGNATURE Monde	A DELLO TITLE Staff	Regulatory Technici	anDATE_05/0	3/2015		
				1221600 0174		
Type or print name <u>Rhonda Rogers</u> For State Use Only	E-mail addro	ess: rogerrs@conoco	phillips.com PHONE: (4	432)688-9174		
M 1 1	K ·	+6 -	• •	1.1		
APPROVED BY:	DOWN TITLE D	est Supervi	SOU DATE 5	114/2015		
Conditions of Approval (if any)		Y	_/	• 0		
V			MAY 1 4 20	15 .M		
			INAL I 4 LU	19 11		

	CONVENTIONA		JM	API / UWI 3002508523		County LEA			/IEXICO
iginal Spu 6/1	d Date 6/1962	Surface Lega		East/West Distance (ft) 1,980.00	East/West Refer	ence	North/South	Distance (ft) N 2,080.00 F	orth/South Reference
							. <b>L</b>		
				VERTICAL - Original Ho	le, 5/4/2015 3:	38:29 PM		·	
MD	T (D (4)(D)		1		······································		· · ·		
(ftKB)	TVD (ftKB)	Incl (°)	RIGALUMBAUBUUU			schematic (			
15.1 -									
333.0 -	··								
1,660.1 -	100, 10	<b>.</b> .			°.				
2,518.7 -	····		- · ···	·· · · · ·					
3,149.9 -									
3,341.9 -	- <u>n</u> waa aa	<b>.</b> .							
3,785.1 -									
4,379.9	w 500 g-1	- "							
6,190.0				·····	&		×		
8,221.8	wa Kang	· _							
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8,290.0		-		······································					
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8,317.6		-		"				- 6; Tubing - Pro	duction; 2 3/8; 13.0
8,318.9 -				· · · · · · · · · · · · · · · · · · ·		運	×	Perforated; 8,4	
8,339.9 -			Tigh	t Spot; 4.90; 8,340.0-8,345.0-		* 📉 *	(*) 	4/24/2014 Perforated; 8,5	78.0-8,583.0;
8,410.1 ~·				<del></del>	X			<b>F</b> 1/24/1976	6
8,418.0 •								Perforated; 8,59	90.0-8,600.0,
8,512.1 ~		<b>u</b>						Perforated; 8,6 L 4/25/1973	08.0-8,616.0;
8,578.1 ~								Perforated; 8,6	28.0-8,648.0;
8,589.9 🛶	na -1840 ari	· · ·						4/25/1973 Perforated; 8,64	40 0-8 648 0 <sup></sup>
8,607.9 -	.,,							7/18/1962	
8,628.0 -				· · · · · · · · · · · · · · · · · · ·		Î		Perforated; 8,60	52.0-8,672.0;
8,648.0 ~		<b>a</b>		······································	芯			Perforated; 8,6 <sup>°</sup> √7/18/1962	78.0-8,686.0;
3,662.1	, _].			<b>.</b> .		te se		Perforated; 8,6	78.0-8,686.0;
3,678.1		··						/ 4/25/1973 Perforated; 8,6	94 0-8 700 0
3,693.9				· · · · · · · · · · · · · · · · · · ·				/ 4/25/1973	
3,711.9	ng uning angu							Perforated; 8,69	J4.0-8,712.0;
3,730.0		. <u> </u>		ydromite; 5; 8,720.0-8,736.0	<u> </u>			_Perforated; 8,73	30.0-8,758.0;
3,757.9	_							/ <sup></sup> 7/18/1962 Perforated; 8,76	67.0-8,784.0;
	- ····				R			7/18/1962	
3,784.1	(; <b>n</b> ya -			· ···· · · · · · · · · · · · · · · · ·				Perforated; 8,7 7/18/1962	20.0-δ,/94.0; ······
3,794.0								Perforated; 8,80 7/18/1962	)6.0-8,854.0;
3,854.0	n. 4.41 nur			· · · · · · · · · · · · · · · · · · ·			¥[	Perforated; 8,8	76.0-8,887.0;
3,887.1 -			 				<u>x r.</u>	7/18/1962	
9,029.9 -	90 Taya 1100			· · · · · · · · · · · · · · · · · · ·			A) ()		
9,065.9 -									