Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District 1</u> - (575) 393-6161	Energy, Minerals and Natural Resources		WELLABING	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42491	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	ise
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	/505	6. State Oil & Gas Lea	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	•
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SIGN OF		Nautilus 16 Sta	ite Com	
- TROTOBALO.)			8. Well Number 201	H
2. Name of Operator FOG Resources Inc.			9. OGRID Number	
EOG Resources, Inc	. / /	NAT 1 4 2013	7377	
3. Address of Operator	L TV 70700		10. Pool name or Wild	_
P.O. Box 2267 Midla	ind, 1X 79702	RECEIVED	Red Hills; Uppe	r BS Shale
4. Well Location A 230 North 1. 850 East 1.				
Unit Letter : feet from the line and feet from the line				
Section 16	11. Elevation (Show whether DR			inty Lea
	3316' GR	, <i>IIID</i> , <i>III</i> , <i>GI</i> , <i>cic.,</i>		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	,
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM COTHER:]	OTHER:		П
	pleted operations. (Clearly state all		d give pertinent dates, inc	luding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/29/15 TD at 14960'.				
	1/2", 20#, HCP110 BTC casing s			
4/30/15 Cement lead v	v/ 1175 sx LiteCrete cement. 9.0	ppg, 2.84 CFS yie	ld;	
tail w/ 1215 sx Class H, 14.4 ppg, 1.26 CFS yield. Circulated 397 sx cement to surface.				
5/02/15 Released rig.				
Grozina ingli				
·				
4/47/0045		5/0/45		
Spud Date: 4/17/2015	Rig Release D	ate: 5/2/15		
				
Lhereby certify that the information	n above is true and complete to the h	est of my knowledg	e and belief	
hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Regulatory Analyst			+	05/06/2015
SIGNATURE Show Wy IIILE		DATE_		
Type or print name Stan Wagner E-mail address:			PHONE	432-686-3689
For State Use Only				
6	Mark and a second			09/14/16
APPROVED BY: Conditions of Approval (ff any):	TITLE TO	etroleum Engin	eerDATE_	
Conditions of Approval (11 any):			-	
				A A II

MAY 1 4 2015 MB

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