

HOBBS OCD

Submit To Appropriate District
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-36260

5. Indicate Type of Lease
 STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
 NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Re-entry

2. Name of Operator
 Cimarex Energy Co.

3. Address of Operator
 PO Box 140907; Irving, TX 75014-0907

4. Well Location
 Unit Letter E : 1450 Feet From The North Line and 1100 Feet From The West Line
 Section 10 Township 15S Range 36E NMPM County Lea

10. Date Spudded 05-07-03 **11. Date T.D. Reached** 06-08-03 **12. Date Compl. (Ready to Prod.)** 12-15-06 **13. Elevations (DF& RKB, RT, GR, etc.)** 3908' GR **14. Elev. Casinghead**

15. Total Depth 13003' **16. Plug Back T.D.** 12952' **17. If Multiple Compl. How Many Zones?** **18. Intervals Drilled By** Rotary Tools **19. Producing Interval(s), of this completion - Top, Bottom, Name** Caudill; Atoka (Gas) 12292'-12366' **20. Was Directional Survey Made** Yes

21. Type Electric and Other Logs Run Cement Bond **22. Was Well Cored** No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	400'	17-1/2"	440 sx, circ 47 sx	
9-5/8" J-55	40#	4825'	11"	1740 sx, circ 120 sx	
5-1/2" P-110	17#	13003'	7-7/8"	1000 sx TOC 11240' by CBL	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12870'	12870'

26. Perforation record (interval, size, and number)
 See attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 See attachment

28. PRODUCTION

Date First Production 11-06-06 **Production Method (Flowing, gas lift, pumping - Size and type pump)** Flowing **Well Status (Prod. or Shut-in)** Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-10-06	24	48/64		0	158	1	

Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	580					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold **Test Witnessed By**

30. List Attachments
 Deviation Summary, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Natalie Krueger **Printed Name** Natalie Krueger **Title** Reg Analyst 1 **Date** 1/9/2007

E-mail Address nkrueger@cimarex.com

DHC - 4753

MAY 18 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology