

HOBBS OCD

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies MAR 26 2015 RECEIVED District I 1625 N. French Ln., Hobbs, NM 87401 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36260 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-entry			7. Lease Name or Unit Agreement Name GTO 10 State Com		
2. Name of Operator Cimarex Energy Co.			8. Well No. 001		
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			9. Pool name or Wildcat Caudill; Mississippian (Gas)		
4. Well Location Unit Letter <u>E</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>15S</u> Range <u>36E</u> NMPM County <u>Lea</u>					
10. Date Spudded 05-07-03	11. Date T.D. Reached 06-08-03	12. Date Compl. (Ready to Prod.) 12-15-06	13. Elevations (DI & RKB, RT, GR, etc.) 3908' GR	14. Elev. Casinghead	
15. Total Depth 13003'	16. Plug Back T.D. 12952'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Caudill; Mississippian (Gas) 12892'-12989'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Cement Bond			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	400'	17-1/2"	440 sx, circ 47 sx	
9-5/8" J-55	40#	4825'	11"	1740 sx, circ 120 sx	
5-1/2" P-110	17#	13003'	7-7/8"	1000 sx TOC 11240' by CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12870'	12870'

26. Perforation record (interval, size, and number) See attachment				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED See attachment			
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28. PRODUCTION							
Date First Production 10-06-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-06-06	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 1300	Water - Bbl. 120	Gas - Oil Ratio 216667
Flow Tubing Press. 1000	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By
30. List Attachments Deviation Summary, C-102						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Reg Analyst 1</u>	Date <u>1/9/2007</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

DHC - 4753

MAY 8 '07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11798'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12060'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3151'	T. Miss Limc 12828'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4730'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6310'	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7535'	T. Delaware	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow 12612'	T. Wingate	T.
T. Wolfcamp	T. Rustler 2132'	T. Chinle	T.
T. Penn	T. Morrow Clastics 12832'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
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91	92
93	94
95	96
97	98
99	100

No. 1, fromto.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GTO 10 State Com No. 1 - Perf & Treatment Attachment
30-025-36260
Lea County, New Mexico

Perforation Record	Acid, Shot, Fracture, Cement Squeeze, Etc.	
	Depth Interval	Amount and Kind of Material Used
12892'-12989' 6 spf 36 holes (Mississippian Lime)	12892'-12898'	5000 gal 15% HCL NEFE flushed w/ 7% KCL wtr
	12892'-12898'	8000 gal 23% gelled acid flushed w/ 7% KCL wtr
12355'-12366' 6 spf 36 holes (Atoka)	12355'-12366'	1000 gal 7-1/2% gas well acid flushed w/ 7% KCL wtr
12292'-12307' 6 spf 48 holes (Atoka)	12292'-12307'	1500 gal 7-1/2% gas well acid flushed w/ 7% KCL wtr
	12292'-12366'	75000 gal 65Q 35# water frac CMHPG w/ 100000# Versaprop