Submit 1 Copy To Appropriate District Office	State of New N Energy, Minerals and Na		Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and wa		WELL API NO.	419 10, 2013		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		30-025-42153 5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa P.C., INIVI	07303	6. State Oil & Gas Lease No.			
SUNDRY NO	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreeme	ent Name		
	POSALS TO DRILL OR TO DEEPEN OR I LICATION FOR PERMIT" (FORM C-101)		Brown Bear 36 State			
1. Type of Well: Oil Well	Gas Well Other	4 2 2015	8. Well Number 701H			
Name of Operator EOG Resources, Inc.	o	MAY 1 8 2015	9. OGRID Number 7377			
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	RECEIVED	10. Pool name or Wildcat WC-025 G-09 S5253336D;	Upper WC		
4. Well Location Unit Letter	230 feet from the North		feet from the West	line		
Section 36		Range 33E	NMPM County Le			
	11. Elevation (Show whether L 3335' GR					
(See Land Asian V b., " and a subblished a solid (See See Land). A subblished in the side of the subblished in the subb	Moter		A set able was a set set of the s	Calif State and Califfer State a		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data			
NOTICE OF I	NTENTION TO: PLUG AND ABANDON	SUB:	SEQUENT REPORT OF:	ACING []		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI				
PULL OR ALTER CASING [CASING/CEMENT	「JOB □			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	<u>ן</u> ר					
OTHER:	Surface Commingling	OTHER:				
	npleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NM ecompletion.					
EOG Resources propo	oses to surface commingle, pool	s from this well and t	the following wells:			
Brown Bear 36 State #	‡502H 30-025-42154 (9774	1) Wildcat; Bone Sp	orina			
Brown Bear 36 State #	[‡] 702H 30-025-42538 (9809	4) Wildcat; Upper V	Volfcamp			
Brown Bear 36 State #	•	4) Wildcat; Upper V	voitcamp			
Surface commingling of	details attached.					
NMSLO is being notifie	ed concurrently with the filing of	this application.				
Spud Date:	Rig Release	Date:				
<u> </u>						
I hereby certify that the information	on above is true and complete to the	best of my knowledge	e and belief.			
	D,	aulatory Analyst	. 05/15/	2015		
SIGNATURE Stan W.	//	egulatory Analyst				
Type or print name Stan Wagr	n ër E-mail addr	ess:	PHONE: 432-6	686-3689 ————		
For State Use Only Accepted	for Record Only					
APPROVED BY:	TITLE		DATE 05/	8 /18		
** My	ut be Subwett	It to San	to he for admini	tratus		
apper	rar for hurfac	a Connyl	MAY 18	2015 m		
	•	/		A.		

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool commingle oil & gas from the following wells:

	API	WELL NAME	WELL NUMBER	LOCATION	POOL CODE/NAME	STATUS
1	30-025-42154	BROWN BEAR 36 STATE	#502H	D-36-25S-33E	[97741] WC-025 G-09 S253335K; BONE SPRING	PRODUCING
2	30-025-42153	BROWN BEAR 36 STATE	#701H	D-36-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PRODUCING
3	30-025-42538	BROWN BEAR 36 STATE	#702H	N-36-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED
4	30-025-42539	BROWN BEAR 36 STATE	#703H	N-36-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED

State lease NM VB-15130000 covers 320 acres, being the W/2 of section 36 T25S R33E Lea County, NM. The proposed central tank battery is located entirely within the boundary of the lease. Ownership of the wells is identical (see landman statement attached). The Brown Bear 36 State #702H is scheduled to spud on 5/21/2015 and the Brown Bear 36 State #703H is scheduled to spud on 6/19/2015.

Attached is (1) a map that displays the location of the wells and the proposed CTB, (2) a process flow diagram, and (3) the C-102 plats for each of the wells.

Oil and Gas Metering:

The Brown Bear 36 State #502H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

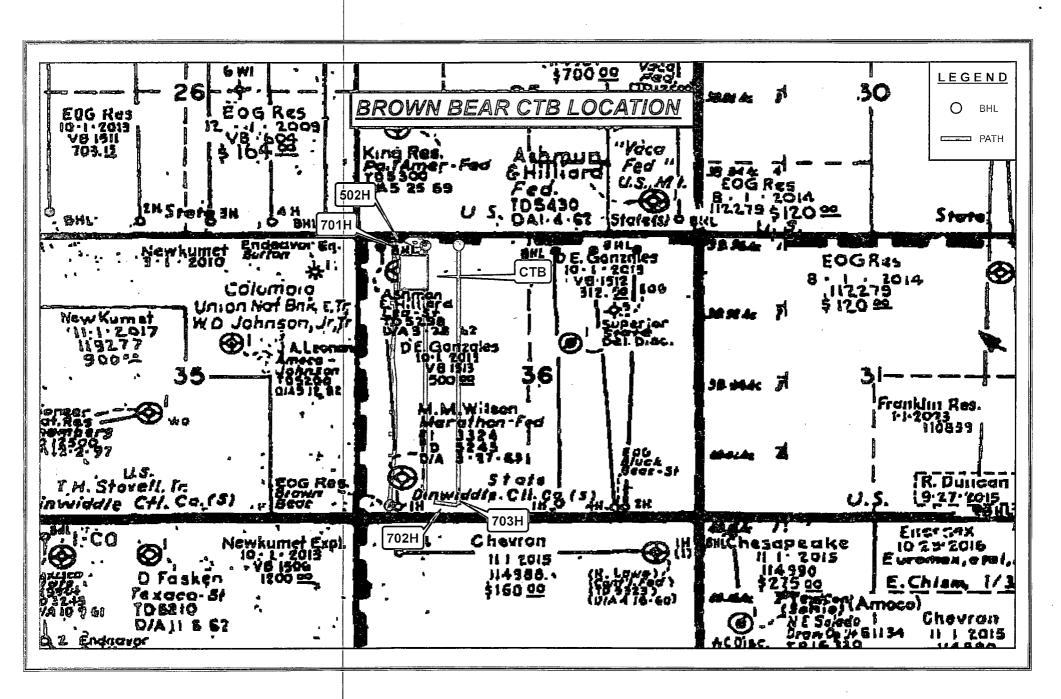
The Brown Bear 36 State #701H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

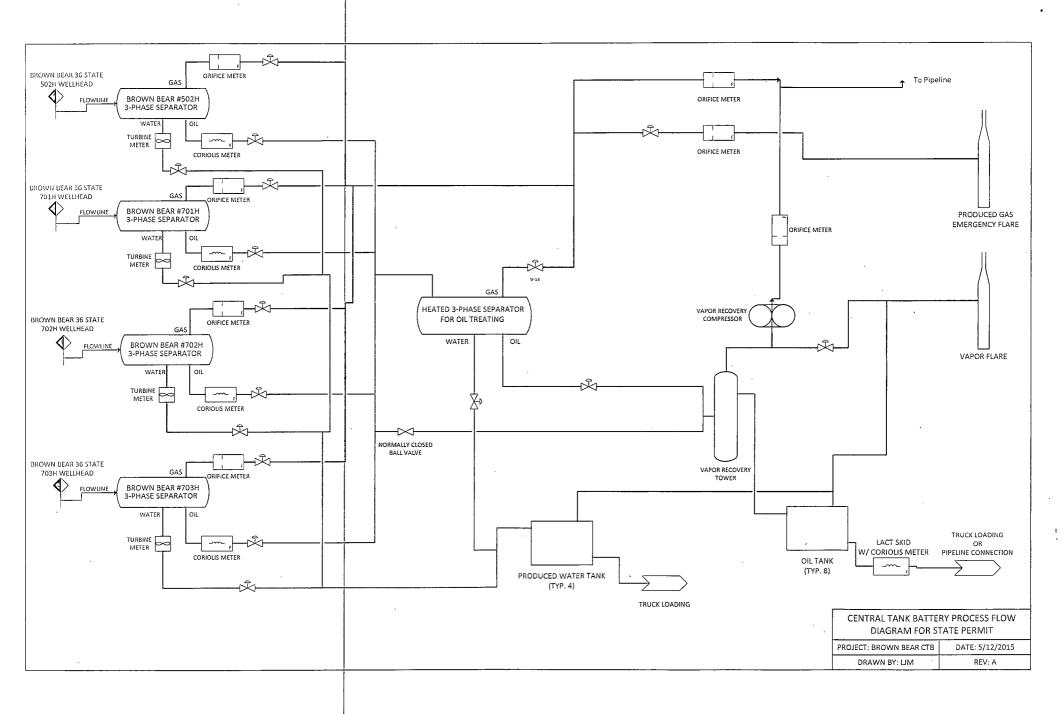
The Brown Bear 36 State #702H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

The Brown Bear 36 State #703H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.





District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

MAY 0 5 2015

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

___ AMENDED REPORT

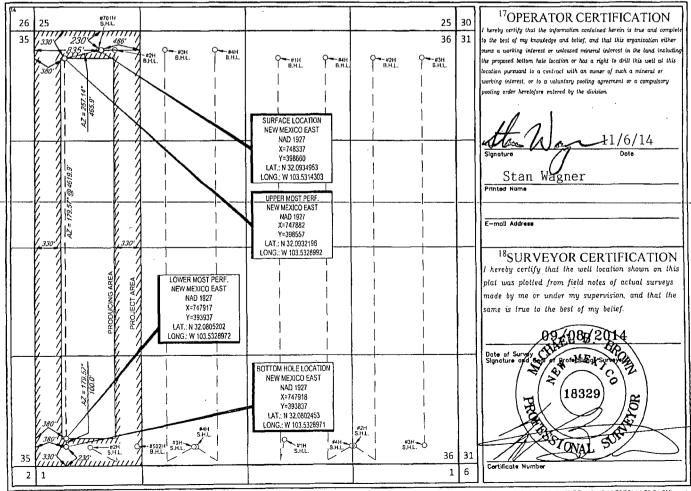
WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

	¹ API Number				² Pool Code	}	³ Pool Name				
	30-025	-42154	į.	97743	1	W	ildcat; Bone				
	Property C	ode				61	⁶ Well Number				
38961 BROWN BEAR 36 STATE							l i	#502H			
	OGRID No. 8Operator Name							Elevation			
	7377			e.	EOG RESOURCES, INC.					3335'	
	¹⁰ Surface Location										
UL or I	lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	D	36	25-S	33-E	-	230'	NORTH	835'	WEST	LEA	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	33-E	-	230'	SOUTH	366	WEST	LEA
11 Dedicated Acres	¹³ Joint or	nfil) ¹⁴ Co	onsolidation Code	15Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 933-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6173 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

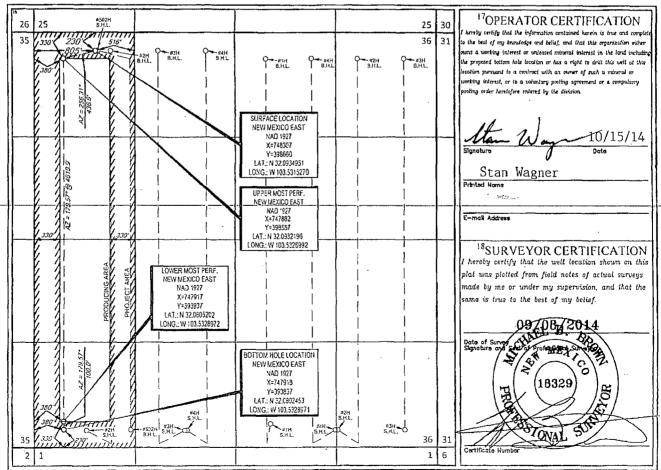
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	I AND ACRE	EAGE DEDICA	ATION PLAT	•		
	'API Number 5~42153			Pool Code	y We	C-025 G	-09 525	3336D;41	PER WC	
⁴ Property C 38961	Property Code Property Name								'ell Number 701H	
*ogrid 7377	7377 EOG RESOURCES, INC.							l l	⁹ Elevation 3335 ²	
					10 Surface Lo	cation				
UL or lot no. D	Section 36	Township 25-S	33-E	Lot Idn	Feet from the 230'	North/South line NORTH	Feet from the 805'	Enst/West line WEST	County LEA	
UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 230'	North/South line	Feet from the 380'	East/West line	County LEA	
12 Dedicated Acres	13 Joint ar	Infil 14Co	ensolidation Code	e 15Order	· No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SUNDAY BHL

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (305) 476-3462

²Dedicated Acres

160.00

Joint or Infill

*Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD

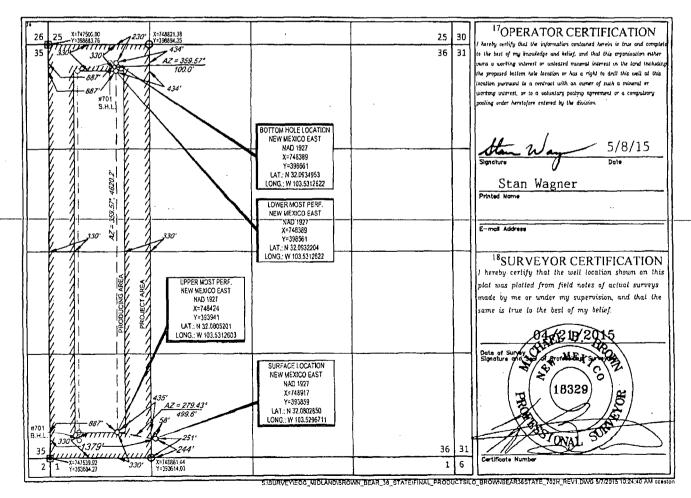
MAY 0 8 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				¹ Pool Code		Pool Name					
30-025-42538 98094						WC-025 G-09 S253336D; Upper Wolfcamp					
⁴ Property	Code				³ Property Na				Well Number		
38961	L J			BRO	WN BEAR	BEAR 36 STATE #702H					
OGRID.	OGRID No.					me			Elevation		
7377				EO		3319'					
					¹⁰ Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	36	25-S	33-Е	-	244'	SOUTH	1379'	WEST	LEA		
							· .				
UL or lot na.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County		
D	36	25-S	33-E	-	230'	NORTH	887'	WEST	LEA		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



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District 11
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District 111
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Township

Section

Range

Lot Ide

UL or lot no.

State of New Mexico
Energy, Minerals & Natural Resources
Department
OH. CONSERVATION DIVISION

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 HOBBS OCD ETVD

East/West line

County

MAY 0 8 2015

RECEIVED

Feet from the

WELL LOCATION AND ACREAGE DEDICATION PLAT

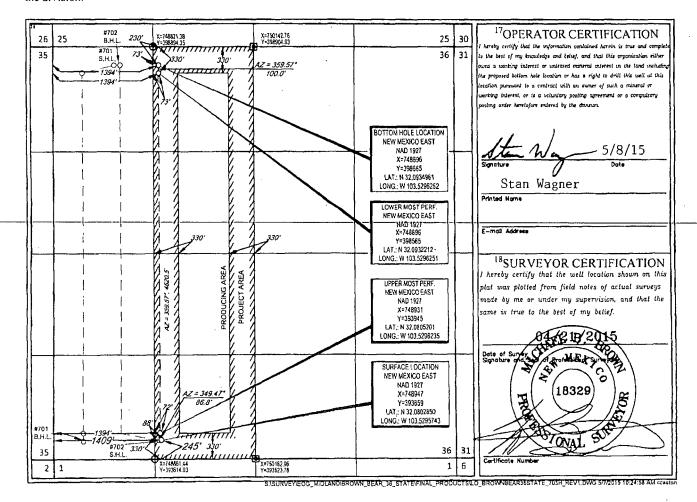
API Number	² Pool Code	³ Pool Name				
30-025-42539	98094	WC-025 G-09 S253336D; Upper Wolfcamp				
Property Code		Property Name	Well Number			
98094	BROWN	BEAR 36 STATE	#703H			
OGRID No.		Operator Name	9Elevation			
7377	EOG RESOURCES, INC.					
	10 5	Surface Location				

1409' N 36 25-S 33-E 245 SOUTH WEST LEA UL or lot po. Sectio Towaship Rang Lot Ide Feet from the North/South lin Feet from the East/West line 36 25-S 33-E 230' NORTH 1394' WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 160.00

North/South line

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Date:

May 14, 2015

To:

State of New Mexico Oil Conservation Division

Re:

Surface Pool Commingling Application; Brown Bear 36 State #s 502H,

701H, 702H, and 703H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

		*	WELL			
	API	WELL NAME	NUMBER	LOCATION	POOL CODE/NAME	STATUS
		BROWN BEAR 36			[97741] WC-025 G-09 S253335K;	
1	30-025-42154	STATE	#502H	D-36-25S-33E	BONE SPRING	PRODUCING
	_	BROWN BEAR 36			[98094] WC-025 G-09 S253336D;	
2	30-025-42153	STATE	#701H	D-36-25S-33E	UPPER WOLFCAMP	PRODUCING
		BROWN BEAR 36			[98094] WC-025 G-09 S253336D;	
3	30-025-42538	STATE	#702H	N-36-25S-33E	UPPER WOLFCAMP	PERMITTED
		BROWN BEAR 36			[98094] WC-025 G-09 S253336D;	
4	30-025-42539	STATE	#703H	N-36-25S-33E	UPPER WOLFCAMP	PERMITTED

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

Rv.

Paul Boland Sr. Landman