Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BY NOTICES AND REPORTS ON WELL

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Ditpiredi vax
Lease Serial No.
NINANINALOOZO

SUNDRY	M NIVINIVIT3276								
. Do not use th abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well ☐ Oth	8. Well Name and No. HAMON A FEDERAL COM 2H								
2. Name of Operator LEGACY RESERVES OPERA	9. API Well No. 30-025-41630								
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include applies OCD Ph: 432-689-5200 Ext. 520			10. Field and Pool, or Exploratory TEAS;BONE SPRING EAST					
4. Location of Well (Footage, Sec., T	MAY 1 9 2015			11. County or Parish, a	11. County or Parish, and State				
Sec 18 T20S R34E NWNW 20	MIC			LEA COUNTY, NM					
			REC	EIVED					
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize	Deepe	n	☐ Produc	etion (Start/Resume)	■ Water Shut-Off			
Subsequent Report	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	nation	☐ Well Integr	ity		
	Casing Repair	_	Construction	Recom	•	Other Drilling Opera	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug a: ☐ Plug B	nd Abandon	☐ Tempo	rarily Abandon	Dinning Opera	1110113		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 8 3/4" pilot hole to 12,020'. Ran open hole logs. Plugged back pilot hole to 9008' with 1,140 sx Class "H" cement with additives at 16.5 ppg and 1.05 CF/SX yield. Dressed cement plug to 10,405' and set whipstock at 10,385'. Drilled 8 3/4" curve section and lateral section in 3rd Bone Spring to MD 15,934' (TVD 10,899')after landing curve at MD 11,173' (TVD 10,850'). Ran 5 1/2", 17#, P-110, BTC casing to 15,891' with flotation collar at 10,934'. Cemented with lead slurry 1,340 sx 50:50 Poz: Class "H" with 10% gel and other additives at 11.9 ppg and 2.38 CF/SX yield followed by tail slurry 2,040 sx 15:61:11 Poz: Class "C": CSE-2 and other additives at 13 ppg and 1.698 CF/SX yield. NU tubing head. Preparing to begin completion operations.									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For LEGACY RES Committed to AFMSS for	ERVES OPERA	TING LP. sent	to the Hobb	S				
Name(Printed/Typed) BLAIN LEV	т	itle SENIOF	PÉNGINÉE		-((),())				
Signature (Electronic S	ubmission)	D	ate 10/22/2						
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SEMAY 7 2015				
Approved By		 Γitle	1	Grenery	Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	not warrant or subject lease	Office	BURE C	EAU OF LAND MANAC CARLSBAD FIELD OFF					
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitions or fraudulent s				willfully to m	ake to any department or a	gency of the Unite	:d		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED