Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II			30-025-03388 ~
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410 Sonto Ec. NIM 87505		STATE FEE
District IV 220 S. St. Francis Dr., Santa Fe, NM 17505			6. State Oil & Gas Lease No. BO-0244
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gulf State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 004
2. Name of Operator			9. OGRID Number
Harvard Petroleum Company, LLC	- MAY 1 4 2015		10155
3. Address of Operator PO Box 936, Roswell, NM 88202			10. Pool name or Wildcat Eumont; Yates 7RVRS Queen
		RECEIVED	Eunion, Tales / KVKS Queen
4. Well Location			
Unit Letter K: 2310 feet from the FSL line and 2310 feet from the FWL line Section 1 Township 21S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GL 3569'			
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other D	Pata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
		CASING/CEMEN	— — — —
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTED SECTION TOWNSHID AND DANCE AU INCODMATION HAS BEEN WELDED OD			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
\checkmark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
	maining well on lease: all electri	cal service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE (Business & Ope	ration MgrDATE05/12/15
TYPE OR PRINT NAMEChris JamisonE-MAIL:cjamison@hpcnm.com PHONE: _575-208-7710_			
For State Use Only			
APPROVED BY: Mallington TITLE Compliance Officer DATE 5/20/2015 MAY 21 2015			
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