

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-025-41549  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. BO-8105-0004																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346  6. Well Number:  154																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		**AMEND READY DATE MAY 26 2015 RECEIVED																
8. Name of Operator Apache Corporation		9. OGRID 873																
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Eunice; B-T-D, North (22900)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	16	21S	37E		895	S	1810	W	Lea								
BH:	N	16	21S	37E		967	S	1975	W	Lea								
13. Date Spudded 11/06/2014		14. Date T.D. Reached 11/11/2014		15. Date Rig Released 11/13/2014		16. Date Completed (Ready to Produce) 03/13/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3449' GL										
18. Total Measured Depth of Well 6955'				19. Plug Back Measured Depth 6908'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/Caliper/DigAcouGR/DLL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6528'-6621'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1276'		11"		575 sx Class C										
5-1/2"		17#		6955'		7-7/8"		1060 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>													
					SIZE	DEPTH SET	PACKER SET											
					2-3/8"	6485'	6475'											
26. Perforation record (interval, size, and number)  Drinkard 6528'-6621' (4 SPF, 248 holes) Injecting					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>Drinkard 6528'-6621'</td> <td>9300 gal acid &amp; 1959# Rock Salt</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6528'-6621'	9300 gal acid & 1959# Rock Salt				
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<b>28. PRODUCTION</b>																		
Date First Production 03/13/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer				Well Status (Prod. or Shut-in) Injecting												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, MIT & CBL (Other Logs submitted 11/19/2014)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 05/18/2015									
E-mail Address Reesa.Fisher@apachecorp.com																		

MAY 27 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2604'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2847'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3411'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4085'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5137'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5204'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney 5546'	T. Gr. Wash	T. Dakota	
T. Tubb 5994'	T. Delaware Sand	T. Morrison	
T. Drinkard 6426'	T. Bone Springs	T. Todilto	
T. Abo 6685'	T. Rustler 1232'	T. Entrada	
T. Wolfcamp	T. Tansill 2459'	T. Wingate	
T. Penn	T. Penrose 3537'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology