

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12783
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 411
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East line

Section 23 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3686' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

ReComp ☐ Add New Well ☐
Cancel Well ☐ Create Pool ☐
E-PERMITTING -- New Well ☐
Comp ☐ P&A ☐ TA ☐
CSNG ☐ Loc Chng ☐
ReComp ☐ Add New Well ☐

Spud Date:

RU - 3/30/15

Rig Release Date:

RD - 4/6/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/18/15

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Bill Samanah TITLE Staff Manager DATE 5/26/2015

Conditions of Approval (if any):

MAY 27 2015

PRINTED IN U.S.A.

HOBBS OGD

MAY 22 2015

RECEIVED

DATE BR 2222



Omar Borunda
4-6-15

North Halls (GSA) UNIT

No. 23-411

Well A SEC-23-T185-R37E

Unit A SEC-23-T185-R37E

APL #30-025-12783

5/26/2015

12783

North Hobbs G/SA Unit No. 411
API No. 30-025-12783
UL A, Sec. 23, T-18-S, R-38-E
Lea Co., NM

3/30/15 - 4/6/15:

MI x RU pulling unit. Pressure test tubing to 2000 psi x lost 80 psi in 10 minutes; casing held good at 600 psi. ND WH x NU BOP. Circulate well with 120 bbls FW. Latch on to packer x retest tubing and was still leaking. POOH w/128 jts injection tubing. RBIH with on/off tool x 128 jts new duoline injection tubing. Test tubing to 2000 psi x leaked 100 psi in 15 minutes. RU Archer WL x POOH w/tubing, 4-1/2" KTC hydraulic packer, & 4-1/2" injection packer. RBIH with exchange KTC x injection packers on 127 jts. duoline 20 injection tubing (4-1/2" Arrowset 1-X injection packer set at 4131'). Test packer to 600 psi and tubing to 1200 psi (held). Circulate well w/125 bbls 10# packer fluid. ND BOP x NU WH. Run MIT for the NMOCD - initial pressure 500 psi, final pressure 500 psi. Hook up injection line x RD pulling unit x clean location.

Note: This was a continuation of the work done on 3/12/15 - 3/17/15 (copy of approved subsequent report C-103 is attached).

BS
5/26/2015