

HOBBS OCD
MAY 13 2015
RECEIVED

Submit to Appropriate District Office Type Combes District I 1625 N. French Ave., Hobbs, NM 88240 District II 811 S. Main St., Artesia, NM 88210 District III 100 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-041-20965								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Stoltenberg				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 2				
8. Name of Operator Sovereign Eagle, LLC						9. OGRID 263940				
10. Address of Operator P.O. Box 968, Roswell, NM 88202-0968						11. Pool name or Wildcat Tule Penn				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	26	2S	29E		1650	N	2260	W	Roosevelt
BH:	F	26	2S	29E		1650	N	2260	W	Roosevelt
13. Date Spudded 11/9/14	14. Date T.D. Reached 11/27/14	15. Date Rig Released 11/28/14		16. Date Completed (Ready to Produce) 4/20/15		17. Elevations (DF and RKB, RT, GR, etc.) 4394' GL				
18. Total Measured Depth of Well 7350'		19. Plug Back Measured Depth 7349'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Triple Combo				
22. Producing Interval(s), of this completion - Top, Bottom, Name Penn 6883-7106										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"				30'		26"		Redi-Mix		0
13 3/8"		48#		375'		17 1/2"		350 sx		0
8 5/8"		24#		2410'		12 1/4"		1400 sx		0
5 1/2"		17#		7349'		7 7/8"		1405 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	7191	NA			
26. Perforation record (interval, size, and number) 6767-6773, .42, 30 6883-7106, .42, 70 7216-7270, .42, 27,					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6767-6773 Squeezed 150 sx 6883-7270 10,000 Gals 15% HLL; 100,000 Gals X-Link, 157,00#20-40 Sand 7216-7270 under RBP@7201					
28. PRODUCTION										
Date First Production 5-10-15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5-10-15	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0.5	Gas - MCF 927	Water - Bbl. 123	Gas - Oil Ratio 1854/1			
Flow Tubing Press. 215	Casing Pressure 275	Calculated 24-Hour Rate	Oil - Bbl. 0.5	Gas - MCF 927	Water - Bbl. 123	Oil Gravity - API - (Corr.) 48				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Virgil Smith				
31. List Attachments Deviation Survey, Open Hold Logs, Mud Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>M. Grace Charboneau</i>		Printed Name		Title		Date				
E-mail Address grace@stratanm.com		M. Grace Charboneau		Production Manager		5/12/15				

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1100	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 7196	T. Point Lookout	T. Elbert
T. San Andres 2080	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3290	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash 7275	T. Dakota	
T. Tubb 4680	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5301	T.	T. Entrada	
T. Wolfcamp 6052	T.	T. Wingate	
T. Penn 6552	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6883.....to.....7106.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....6767.....to.....6773.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1100	1100	Red Shale, Sand
1100	2080	980	Anhydrite, Sand, Salt
2080	3290	1210	Dolomite, Anhydrite
3290	5301	2011	Sands & Shales
5301	6052	751	Red Shale, Sand
6052	6552	500	Shale Limestone
6552	7196	644	Sand & Limestone & Shale
7196	7275	79	Dolomite & Chert
7275	7350	75	Granite