

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41323 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Becknell State Com 6. Well Number: 2H <div style="text-align: right; font-weight: bold;">HOBBS OCD</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						JUN 02 2015												
8. Name of Operator COG Operating LLC						9. OGRID 229137 <div style="text-align: right; font-weight: bold;">RECEIVED</div>												
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat WC-025 G-08 S213304D; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	5	21S	33E		2450	South	1980	East	Lea								
BH:	G	17	21S	33E		2301	North	1878	East	Lea								
13. Date Spudded 12/24/14	14. Date T.D. Reached 1/22/15		15. Date Rig Released 1/26/15		16. Date Completed (Ready to Produce) 4/10/15			17. Elevations (DF and RKB, RT, GR, etc.) 3787' GR										
18. Total Measured Depth of Well 21252'			19. Plug Back Measured Depth 21085'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11693-21060' Bone Spring																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1764'		17 1/2"		1300 sx		0								
9 5/8"		40#		5584'		12 1/4"		2000 sx		0								
5 1/2"		17#		21206'		8 3/4"		4200 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2 7/8"	10862'	10852'									
26. Perforation record (interval, size, and number) 11693-21060' (1728) 21110-21120' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11693-21060'</td> <td>Acid w/294000 gal 7 1/2%; Frac w/7574739# sand & 8986782 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11693-21060'	Acid w/294000 gal 7 1/2%; Frac w/7574739# sand & 8986782 gal fluid				
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28. PRODUCTION																		
Date First Production 4/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing											
Date of Test 5/19/15	Hours Tested 24	Choke Size 41/64"	Prod'n For Test Period	Oil - Bbl 1055	Gas - MCF 1818	Water - Bbl. 5032	Gas - Oil Ratio											
Flow Tubing Press. 900#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1055	Gas - MCF 1818	Water - Bbl. 5032	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Tyler Deans											
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 5/27/15										
E-mail Address: sdavis@concho.com																		

JUN 08 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____ 1887'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____ 3780'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____ 3822'	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____ 4066'	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. Rustler_____ 1742'	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Capitan_____ 4305'	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Bell Canyon_____ 5631'	T. Dakota_____	
T.Tubb_____	T. Cherry Canyon_____ 6087'	T. Morrison_____	
T. Drinkard_____	T. Brushy Canyon_____ 6947'	T.Todilto_____	
T. Abo_____	T. Bone Springs Lm_____ 8843'	T. Entrada_____	
T. Wolfcamp_____	T. 1 st Bone Spring_____ 9846'	T. Wingate_____	
T. Penn_____	T. 2 nd Bone Spring_____ 10425'	T. Chinle_____	
T. Cisco (Bough C)_____	T. 3 rd Bone Spring_____ 11321'	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology