Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-42347
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE ☒
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			Fez Fee
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT (FORM)		
1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number
2 N 50		a a a a a a	11H
2. Name of Operator COG Operating LLC		JUN 0 2 2015 2	9. OGRID Number 229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210			WC-025 G-09 S253509D; Bone Spring
4. Well Location			
Unit Letter D: 480 feet from the North line and 190 feet from the West line			
Section 9	Township 25S	Range 35E	
	11. Elevation (Show whet		
		3257' GR	
12 Cheek Ammongista Day to Indicate Notice of Natice Depart on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON 🔲	•		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	Completion Operations
	oleted operations (Clearly s		Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/14/15 to 3/20/15 MIRU. Test to 9500# for 15 mins. Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Ran CBL.			
TOC @ 3740'. Drill out FC, FS & new formation to 13875'. Injection test.			
3/26/15 to 4/3/15 Set CBP @ 13830'. Test to 5053#. Perforate Bone Spring 9473-13805' (1008). Acdz w/87780 gal 7 1/2% acid. Frac			
w/6887917# sand & 6940913 gal fluid.			
4/28/15 to 5/2/15 Drilled out frac plugs. Circulate clean.			
5/7/15 Set 2 7/8" 6.5# L-80 tbg @ 8725'. Place well on pump.			
Spud Date: 1/18/13	5 Dia Pa	lease Date:	2/24/15
Spud Date.		icase Date.	
The state of the s			11.11.6
I hereby certify that the information	above is true and complete	to the best of my knowled	ige and belief.
SIGNATURE A	TITLE	: Regulatory Analys	DATE: _5/29/15
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer Conditions of Approval (if any): DATE 06/08/15			
Conditions of Approval (if any):			
			JUN 0 8 2015'