| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|--|--|---|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| District II - (575) 748-1283 | OIL CONSERVATION DIVISION | 30-025-34577 |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE X FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa 1 6, 14141 67303 | 6. State Oil & Gas Lease No. |
| | TICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) | CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH | Caballo 9 State |
| 1. Type of Well: Oil Well | Gas Well Other SWD Well JUN 1 201 | 8. Well Number 1 |
| Name of Operator Devon Energy | Production Company I.P. | 9. OGRID Number 6137 |
| 3. Address of Operator | RECEIVED | 10. Pool name or Wildcat |
| | idan Avenue, Oklahoma City, OK 73102 | North Bell Lake Morrow |
| 4. Well Location | 1650 N d | TAY A |
| | 1650 feet from the North line and | 660 feet from the West line |
| Section 9 | Township 23S Range 34E | NMPM County Lea |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| | , | - |
| NOTICE OF II PERFORM REMEDIAL WORK | | SEQUENT REPORT OF: K □ ALTERING CASING □ |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DRII | |
| PULL OR ALTER CASING | . = | |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM COTHER: | □ OTHER: Well | Workover |
| | pleted operations. (Clearly state all pertinent details, and | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| | | |
| Opened well - 700 psi. RIH w/ coil tubing and wash nozzle to clean out fill. Spotted 200 gals 7.5% HCl acid on top of fill in the wellbore in an attempt to loosen the fill. It didn't break down and we | | |
| were unable to circulate anything out. Decision was made to abandon project and return well to | | |
| injection. Commenced injecting on 5/28/2015 with a volume of 3475.20 gals. | | |
| hijeesioni Gommeneed mijeesing on 5,25,2535 mind votame 525 tvot25 gate. | | |
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| Spud Date: 3/1/2001 | Rig Release Date: 9/26/200 | 07 |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| | | |
| signature Sucreti | a Morris TITLE Regulatory Analyst | DATE6/10/2015 |
| Type or print nameLucretia M | orris E-mail address: Lucretia.Morris | @dvn.com PHONE: 405-552-3303 |
| For State Use Only | | |
| APPROVED BY: | TITLE Petroleum Engine | OATE 96/1//5 |
| Conditions of Approved (if any): | | 1 11 000/ |