Submit I Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42317
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ■ FEE □
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name  Dragon 36 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) TO PROPOSALS.)			
1. Type of Well: Oil Well Gas V  2. Name of Operator	Vell Other	N 0 8 2015	Well Number 702H     OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator P.O. Box 2267 Midland, T.	x 79702	ECEIVED	10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC
4 Wall Location			4
Unit Letter B :578	feet from the North	line and	feet from theline
Section 36		ange 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3507' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
• • • • • • • • • • • • • • • • • • • •	•	lature of Notice,	Report or Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK  TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI			<del>-</del>
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	•		
OTHER:		OTHER: Compl	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/18/15 Prep well for frac. Ran CBL estimated TOC at 11980'.			
4/16/15 Begin 25 stage frac. 4/20/15 Pressure communicating between 9-5/5" X 13-3/8" annuli.			
4/24/15 Notify and consult with NMOCD. NMOCD authorized a bradenhead squeeze. 4/25/15 Pressure test and evaluate well. Perform bradenhead squeeze, pumped 285 bbls Class C cement. WOC.			
4/26/15 Retest well, well still communicating. Shut in. Ran a CBL from 1800' to 12676'. Found the estimated bottom			
TOC at 5800'. Estimated top TOC at 4150'. Notify and consult with NMOCD. Received permission to continue with frac operations.			
5/03/15 Finished 25 stage completion and frac. Perforated 12873 - 17191', 0.39", 928 holes. Frac w/ 950 bbls acid, 6812542 lbs proppant, 156772 bbls load water.			
5/10/15 RIH to drill out plugs and clean out well.			
5/12/15 Finish drill and clean out 5/16/15 Flowback, place well on			
Spud Date: 02/08/2015	Rig Release D	ate: 3/10/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Way	Reg	julatory Analyst	t <sub>DATE</sub> 06/03/2015
Type or print name Stan Wagner	E-mail addres	ç:	PHONE: 432-686-3689
For State Use Only		-	FHONE.
APPROVED BY:	TITLE	Petroleum Engir	DATE 06/16/15
Conditions of Approval (If any):			