Section   20   Township   78   Range   35   NMPM   Roosevelt   County	Submit One Copy To Appropriate District Office District 1	State of New	Mexico	Form C-103	
Since	1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			
1220 South St. Francis Dr.   S. Indicate Type of Lesse   STATE   FEB		OIL CONSERVATION DIVISION		30-041-20941	
Santa Fe, NM 87505					
DON NOT USE THIS FORM FOR PRIOROSALS TO DRILL OR TO DEFERNOR FLING BACK TO A DEFERENCY IN USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCE PROPOSALS)		strict IV Santa Fe, NM 87505			
GON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENCY INCRESSION. 198   "APPLICATION FOR PERMIT" (FORM C-101) FOR SUBSECCO   1. Type of Well:   Gold Well				7. Lease Name or Unit Agreement Name	
ROPES CCD   Section   Continue	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
2. Name of Operator  Armstrong Energy Corporation  3. Address of Operator  4. Well Location  Unit Letter M : 660 feet from the South line and 660 feet from the Section 20 Township 7S Range 35E NMPM Roosevelt County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   Casing/Gement Jobs  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  A steel marker at least 4" in diameter and at least 4" above ground level has been seen properly abandoned.  A steel marker at least 4" in diameter and at least 4" bove ground level has been seen in concrete. It shows the OPERATOR NAME. LEASE NAME. WELL NUMBER, API NUMBER, OLDARITER QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  A Inchors, dead men, tic downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or bast remaining well on lease, the battery and pit location(s) have been removed from lease and well location.  All metal boils and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location.  All other environmental concerns have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location. S				0 11/11/1 1	
Armstrong Energy Corporation  3. Address of Operator  P.O. Box 1973. Roswell. NM. 88202-1973. WECCEWEED  Wildcat  Wildcat  4. Well Location  Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 20 Township 75 Range 35E NMPM Roosevelt County  11. Elevation (Show whether DR. RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PANDA   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:   COMMENCE DRILLING OPNS   PANDA   CASING/CEMENT JOB    OTHER:   Location is ready for OCD inspection after P&A    A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.  All thou hiers, production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease; the battery and pit location(s) have been removed from lease and well location.  All thou hiers, production equipment and junk have been removed from lease and well location, except for utility's distribution infrastructure.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  If thi				9. OGRID Number	
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Well Location	· · · · · · · · · · · · · · · · · · ·				
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILLIOR ALTER CASING   PAND A   DILLIOR ALTER	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
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