Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42316
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLIMORES OF DEEPEN OR PROPORT OR PR			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FÖR SUCH			Dragon 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other JUN 0 8 2015			8. Well Number 701H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator RECEIVED			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	(COLIVED	WC-025 G-09 S243336I; Upper WC
4. Well Location B	578 North	203	38 East
Unit Letter :: 36	feet from the	line and Range 33E	feet from theline
Section 36	11. Elevation (Show whether D		
	3507' GR		
. 12 Check Appropriets Devite Indicate Nature (New P. 4 Od. D.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
PULL OR ALTER CASING	_	CASING/CEMEN	
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM		OTHER Comple	otion
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/18/15 MIRU. Prep well for frac. Ran CBL, Estimated TOC @ 10760'			
4/15/15 Begin 31 stage completion & frac. 4/29/15 Finish 31 stage completion. Perforated from 12633-17194', 0.40, 765 holes.			
Frac w/1209 bbls acid, 7,152,210 lbs proppant, 152,022 bbls load water.			
5/06/15 RIH to drill frac plugs & clean out well. 5/09/15 Finish drill & clean out.			
5/13/15 Flowback (flowing up casing)			
5/16/15 Turned to Production. Will run tubing when flowing pressure decreases.			
C1 D-4 01/11/15	Dia Delegge I	Date: 02/08/15	
Spud Date: 01/14/15	Rig Release D	Date: 02/06/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Analyst			DATE 06/04/15
Renee' Jarr	MULLE	-	DATE
Type or print name	E-mail addre	ss:	PHONE: 432-686-3684
For State Use Only			
APPROVED BY: Conditions of Approval (rany):	TITLE_P	troleum Enginee	DATE 06/16/15