

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OOD

JUN 15 2015

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.
EBDU NM112723x

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #016 (35023)

9. API Well No.
30-025-06526

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 480' FEL UL A Sec 11 T21S R37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD PAY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

4/14/2014 MIRUSU Pull tbg & rods.
4/15/2014 RIH w/bit & scraper.
4/16/2014 Log from PBTD (6188') to 5500'. RIH w/RBP & pkr.
4/17/2014 Acidize Blinebry w/3024 gal acid. Swab well.
4/18/2014 Move RBP, TOOH.
4/21/2014 Perf Blinebry @ 5741', 43', 51', 53', 65', 67', 69', 75', 78', 81', 84', 87', 5813', 15', 31', 34', 37', 40', 43', 46' w/1 SPF, 20 holes. Acidize w/3024 gal acid. TOOH & LD 2-7/8" WS & pkr.
4/22/2014 RIH w/3-1/2" WS & pkr & prep to frac.
4/23/2014 Frac Blinebry w/19,740 gal SS-25; 39,909# SB Excel 20/40, flush w/2100 gal 10# linear gel.
4/24/2014 TOOH & LD 3-1/2" WS & pkr. Circ clean to RBP @ 5850'.
4/25/2014 TOOH & LD 2-7/8" WS & RBP.
4/28/2014 RIH w/pump & rods.
4/29/2014 Fish parted tbg; RIH w/prod equip (2-3/8" 8RT EUE J-55 6.5# tbg); SN @ 6148'. POP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Analyst

Signature

Reesa Fisher

Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency within its jurisdiction any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 8 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 25 2015

WELL DATA SHEET

Last Update: 5-22-14

Lease Name: FBV #016 (Lockhart B-11 #7)

API No: 30-025-06526

Location: 330°N/480°E
Unit A, Sec 11, T-21S, R-37E

County: Lea ST: NM

Spud Date: 10-20-52 Well Elev: 3461' GL 11' KB

TD Date: 11-30-52 Completion Date: 12-5-52

TD: 8042' PBDT: 6500' TOC: 2650' (+)

13 3/8" 48" H-40 248' 250'sx (Circ)

Csg Size: 9 5/8" Wt: 32 Grd: H-40 Dpth: 3150' Cmt: 1260'sx

Blinberry

Producing Formation: Blinberry

Perfs: From 5741' to 6115' 1/spf to to /spf to

IP: BOPD BWPD MCF/D

Well History:

Motor Type: HP: POC:

Tbg: 198 Jts 2 3/8" Size 41.77" Grade

MA @ SN @ 6150' TAC @ 5614' (4-29-14)

Rods: 242 = 3/4" + 3-1/2" K bars

Pump: 2" x 1 1/4" x 16" RHDC (4-29-14)

Abo

6912, 13, 47, 60, 99,
7017, 36, 67, 74,
7105, 19, 31, 62,
7180, 91, 95,
7239, 48, 64,
7305, 21, 38, 47, 79

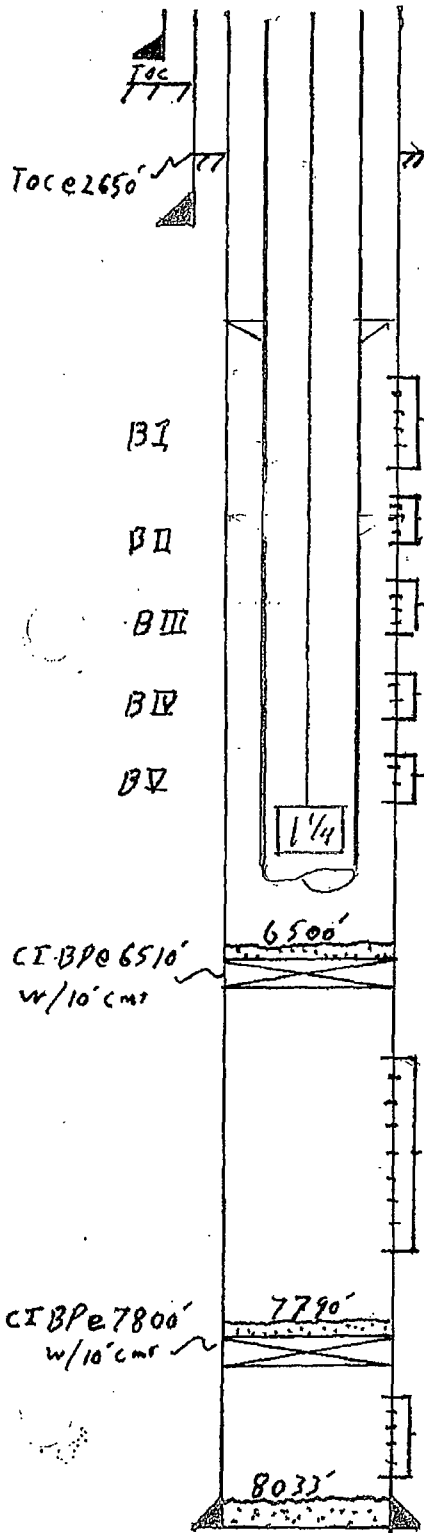
Well Equipment:

Pumping Unit:

Ellenburger

7898-7936
7946-81
7992-8026

Csg Size: 7" Wt: 23/26" Grd: N-80 Dpth: 8041' Cmt: 940'sx



TD: 8042'