

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

JUN 15 2015

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
Apache Corporation (873)

3. Address 303 Veterans Airpark Lane Suite 1000  
Midland TX 79705

3a. Phone No. (include area code)  
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 330' FNL & 480' FEL UL A Sec 11 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded  
10/20/1952

15. Date T.D. Reached  
11/30/1952

16. Date Completed 04/29/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3473' DF / 3461' GL

18. Total Depth: MD 8042'  
TVD

19. Plug Back T.D.: MD 6500'  
TVD

20. Depth Bridge Plug Set: MD 6510'  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CN/GR/CCL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	248'		250 sx Class C		Surface (circ)	
12-1/4"	9-5/8"	40,36,32, & 30#	0	3152'		1260 sx Class C		650'	
8-3/4"	7"	23&26#	0	8041'		940 sx Class C		2650' (ts)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6148'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry			5741' - 6115'	1 SPF	34	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5741'-6115'	6048 gal acid; 19,740 gal SS-25; 39,909# sand; 2100 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/14	5/24/14	24	→	1	2	83	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 8 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

E-PERMITTING NA

JUN 25 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Tansill Yates	2507 2665	2665 2906	Dolomite. Oil, gas, water Sandstone. Oil, gas, water	Tansill Yates	2507 2665
Seven Rivers Queen	2906 3495	3495 3643	Salt, dolomite. Oil, gas, water Dolomite. Oil, gas, water	Seven Rivers Queen	2906 3495
Penrose Grayburg	3643 3830	3830 4170	Silt Sandstone, limestone. Oil, gas, water	Penrose Grayburg	3643 3830
San Andres Glorieta	4170 5309	5309 5363	Dolomite. Oil, gas, water Dolomite. Oil, gas, water	San Andres Glorieta	4170 5309
Paddock Blinebry	5363 5679	5679 6125	Limestone. Oil, gas, water Limestone. Oil, gas, water	Paddock Blinebry	5363 5679
Tubb Drinkard	6125 6572	6572 6818	Limestone, dolomite. Oil, gas, water Limestone, dolomite. Oil, gas, water	Tubb Drinkard	6125 6572
Abo	6818	7480	Limestone. Oil, gas, water	Abo	6818

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: OCD Form C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Fisher Title Sr Staff Reg Analyst  
 Signature Reesa Fisher Date 07/07/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.