Form 3160-5 (Marck 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

' FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM22643

Do not use this fo	OTICES AND REPOF orm for proposals to Use Form 3160-3 (AP	drill or to	re-enter a	ls.	6. If Indian, All	ottee or Tr	ribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas W	8. Well Name LANDSDAL		8. Well Name a	e and No. E D FEDERAL COM #1					
2. Name of Operator CHEVRON U.S.A. INC.			LIES POR	EWED)	9. API Well No 30-025-26256		/		
3a Address 15 SMTH ROAD MIDLAND, TEXAS 79705		b. Phone No. 32-687-7375	(include area co		10. Field and Po BAISH; WOLF	_	loratory Area ORTH (4500)		
4. Location of Well (Footage, Sec., T., I		S, R-	32E	/	11. County or P LEA COUNTY	-			
12. CHEC	K THE APPROPRIATE BOX	(ES) TO IND	ICATE NATUR	E OF NOT	ICE, REPORT OF	OTHER	DATA	<u>-</u>	
TYPE OF SUBMISSION	TION								
Notice of Intent	Acidize Alter Casing Casing Repair	=	en ure Treat Construction	e Treat Recla		ime)	Water Shut-Off Well Integrity Other RECOMPLETE TO		
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon Back	_	nporarily Abandon ter Disposal		WOLFCAMP		
the proposal is to deepen directional Attach the Bond under which the was following completion of the involve testing has been completed. Final adtermined that the site is ready for CHEVRON U.S.A. INC. INTENDS THE INTENDED PROCEDURE IS A 1) THERE IS A PLUG STUCK INSI 2) DUMP 35' CMT ABOVE IF ALLO 3) IF NOT ALLOWED, WE WILL SE 4) MOVE UPHOLE TO WOLFCAMI 5) STIMULATE FORMATION WIFE 6) FLOWBACK & SWAB. IF WELL DURIN THIS PROCESS WE PLAN OCD RULE 19.15.17. WELLBORE DIAGRAMS AND C-10	vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) O RECOMPLETE THE SUBAS FOLLOWS: DE THE PACKER THAT IS DIVED. ET A CIBP ABOVE THE STIP & SHOOT PERFORATION ACTURE TREATMENT. FLOWS ON ITS OWN, PR TO USE THE CLOSED LOWS PLAT ARE ATTACHED F	ide the Bond In results in a marginal filed only after BJECT WELL STUCK @ 1 UCK PACKENS 10,585-1 ODUCE AS A OP SYSTEM	No. on file with nultiple completier all requirement. TO THE BAIS 2,500' (60' ABIS R/PLUG COM 0,610, 2 SPF, A FLOWING WITH A STEI	BLM/BIA. on or recontents, includin SH; WOLF SOVE THE BINATION 60 DEG PI	Required subsequipletion in a new ing reclamation, have came to the property of the property o	rent report interval, a la ve been co FIELD AN ABOVE RTIFICIAL HE REQU	s must be filed within 30 Form 3160-4 must be file impleted and the operator ND POOL. THAT. LIFT, PUT IT ON RO	days ed once has D PUMP.	
14. I hereby certify that the foregoing is t DENISE PINKERTON	rue and correct. Name (Printed)	Typed)	Title REGUL	ATORY S	PECIALIST		KA		
Signature MM130	Dinkerton	\bigcup	Date 07/25/2	014			ADDDOVE	V 27 FW	
5	THIS SPACE F	OR FEDE	RAL OR S	TATE O	FFICE USE		ALLIOVLI	<u>J</u>	
Approved by		· · · · ·	Title	·		Dat	. JUN 9 2015		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	lease which w	ould lomau	reate Po	01	BURE	s/ Chris Wal	EMENT.	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.		in F-PERN	NITTING A	lew Wel	POOL TO	utment e	Pagency of the United Sta	tes-any fals	
(Instructions on page 2)		Comp	P&A_	TA					

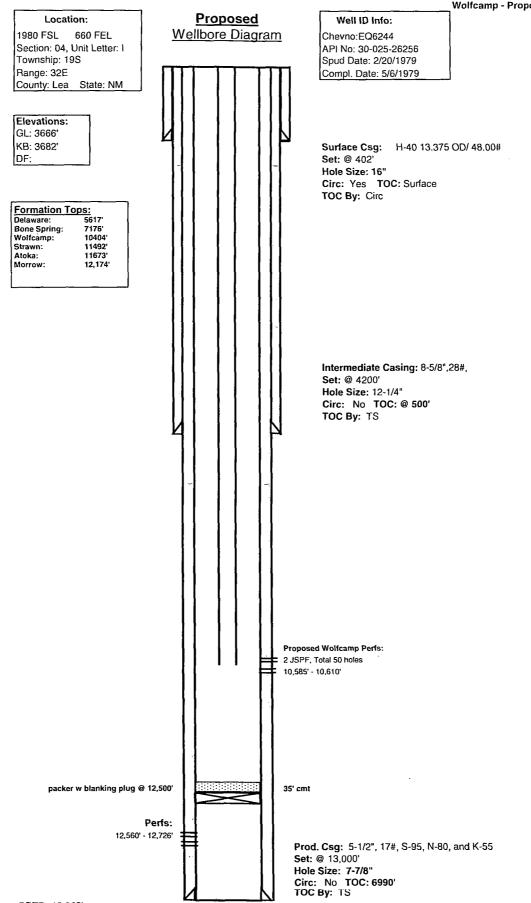
Comp.

DaCama

Loc Chng_

Add Nam MAL

JUN 25 2015



PBTD: 12,968' **TD:** 13,000'

Updated: 7/23/2014

By: Omar Visairo

Chevron U.S.A. Inc. Wellbore Diagram: LANDS FED COM 1

Lease: OEU EUNICE FMT	Well No.: LANDS	SDALE /D/ FEDERAL COM	1 Field: LUSK I	NORTH
Location: 1980FSL660FEL	Sec.: N/A		Bik:	Survey: N/A
County: Lea St.: New Mexico	Refno: EQ6244		API: 300252	6256 Cost Center: UCT540500
Section: E032	Township: 4		Range: S019	
Current Status: ACTIVE			Dead Man A	nchors Test Date: 10/08/2013
Directions:				
12999 12411 11822 11233 10644 7539 4679 3428 2224 1112 0	@(16-402) @(16-402) @(16-402) @(16-402) Intermedia @(402-42) @(500-42) @(16-420) Production @(4200-1) @(6990-1) @(12500-1) @(12560-1) @(12662-1) @(12680-1) @(12680-1) @(12968-1) @(1409-4) @(4410-4)) H-40 13.375 OD/ 48.00# ate Casing (Top-Bottom D 00) Wellbore Hole OD-11. 00) Cement- 0) S-80 8.625 OD/ 28.00# n Casing (Top-Bottom De) 3000) Wellbore Hole OD- 3000) Cement- 00) S-95 5.500 OD/ 17.00 12503) 2-3/8 X 5-1/2 Bake 12726) Producing Interval 12564) Perforations-Open 12609) Perforations-Open 12632) Perforations-Open 12684) Perforations-Open 12726) Perforations-Open 12968) Plug Back Total D 410) Fill in Wellbore (Prod 413) Packer Plug-	Round Short 12 epth) Desc 0000 - N/A- Round Short 8 oth) Desc 7.8750- # Round Long 4 or Model F-1 w/ 3 epth- duced Sand, etc)	017 ID 7.892 Drift- 1.892 ID 4.767 Drift- bore-
Ground Elevation (MSL): 36		Spud Date: 02/20/1979		mpl. Date: 05/06/1979
Well Depth Datum: Kelly Bu	shing	Elevation (MSL): 3682	.00 Co ı	rection Factor: 16.00
Last Updated by: fited		Date: 05/08/2014	1	