Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103					
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Revised July 18, 2013 WELL API NO.					
Bill S. First St., Artesia, NM 88210       District III - (505) 334-6178   OIL CONSERVATION DIVISION	30-025-41625					
District IV         - (505) 476-3460         1220 South St. Francis Dr.           District IV         - (505) 476-3460         South St. Francis Dr.	5. Indicate Type of Lease STATE S FEE					
District IV         - (505) 478-3400           1220 S. St. Francis Dr., Santa Fe, NM 87505         Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Sea Snake 35 State					
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	8. Well Number					
1. Type of Well: Oil Well ⊠ Gas Well □ Other     JUN       2. Name of Operator     Devon Energy Production Company, LP	9. OGRID Number 6137					
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	10. Pool name or Wildcat					
333 West Sheridan Avenue, Oklahoma City, OK 73102	Triple X; Bone Spring					
	295 feet from the West line					
Section 35 Township 235 Range 33E NM	MPM Lea County New Mexico					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665'						
12. Check Appropriate Box to Indicate Nature of Notice, R	•					
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	ЈОВ 🗌 .					
CLOSED-LOOP SYSTEM  OTHER: Flare Exception  OTHER: Stare Exception	Π					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion.						
Devon Energy Production Company, LP respectfully requests to flare the Sea Snake 35 State 1	H battery as per the attached C-129.					
Flaring needed due to high line pressure. We are asking for 30 days to begin June 24, 2015.						
The following wells are to be included: Sea Snake 35 State 1H (30-025-41625) Sea Snake 35 State 2H (30-025-41599)						
、						
[]						
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.					
Q						
SIGNATURE Ma Culture TITLE Regulatory Compliance	e Associate DATE 6/24/15					
Type or print name Sara Cook E-mail address: sara.cook@	dvn.com PHONE: 405-228-8960					
APPROVED BY: Maluf Brown TITLE Dist. Super Conditions of Approval (if arry):	Wison DATE 6/25/2015					
•	- 1915					
	JUN 2 5 7015					

District I 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. F. Fongin Dr., Santa Fa, NM 8751 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantDevon Energy Production Company, L.P.,whose address is333 West Sheridan Avenue, Oklahoma City, OK 73102,						
	hereby requests an exceptior	to Rule 19.15	.18.12 for	30		days or until	
	N/A	_, YrN/A	_, for the follo	wing described tan	k battery (o	r LACT):	
	Name of Lease Sea Snake 35 State 1H Battery Name of Pool Triple X; Bone Spring						
	Location of Battery: Unit Location	etter <u>M</u>	Section 35	Township235	Range	33E	
	Number of wells producing into battery 2 wells; Sea Snake 35 State 1H (30-025-41625) and Sea Snake 35 State 2H (30-025-41599)						
В.	Based upon oil production o					volume	
	of gas to be flared is	2500	_MCF; Value		p	er day.	
C.	Name and location of nearest gas gathering facility:						
					JIM	°OCD	
D.	Name and location of nearest gas gathering facility: UN 2 5 2015 Distance						
E.	This exception is requested for the following reasons:						
	Flaring requested due to high line pressure. Requesting 30 days to start June 24, 2015 through July 24, 2015.						
				RVATION DIVIS			
Division have been	at the rules and regulations of the Oil n complied with and that the informa te to the best of my knowledge and b	tion given above	Approved U	~	124/20	015	
Signature	Sua Cour		Ву	Mayer	Brow	<u>م</u>	
Printed Name & Title <u>Sara</u>	Cook, Regulatory Compliance	e Associate	Title	ist Sur	enviso	и	
E-mail Address	ssara.cook@dvn.cc	im	Date	4/25/	2015		
Date 6/24/	15 Telephone No. 405-2	228-8960					

\* Gas-Oil ratio test may be required to verify estimated gas volume.