SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. MMLC069515 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED 7. If Unit or CA/Agreement, Name and/or No. 8. Well Case Well 0 ther: 0 il Well Gas Well 0 il Well Gas Well 0 il Well Contact: CONDCOPHILLIPS COMPANY E-Mail: g.fejervary@cop.com 3a. Address 3b. Phone No. (include area code) 600 N DAIRY ASHFORD P10 03-3089 Bb. Phone No. (include area code) Ph: 281-206-5275 10. Field and Pool, or Exploratory Sec 25 T26S R32E 11. County or Parish, and State III. County or Parish, and State LEA COUNTY, NM III. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. Alter Casing			UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	BBS OCD	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
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600 N DAIRY ASHFORD P10 03-3089 Ph: 281-206-5275 SEISMIC MONITOR WC 4 Location of Well (Fewinge, Sec. T, K. M. or Survey Description) II. County or Parish, and State Sec 25 T26S R32E LEA COUNTY, NM T	2. Name of Ope CONOCO	erator PHILLIPS COMPAN	Contact: IY E-Mail: g.fejervary	GUSTAVO FEJERVARY @cop.com				
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14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #288460 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 () Name(Printed/Typed) GUSTAVO FEJERVARY Signature (Electronic Submission) Date 01/19/2015 Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wil fully other CARLSBAD FIELD OFFICE								
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Request for Variance

ConocoPhillips Company

Rig: H &P 486 Date: 01/19/2014

Request:

ConocoPhillips Company respectfully requests a variance to install a flexible choke line instead of a straight choke line prescribed in the Onshore Order No. 2, III.A.2.b Minimum standards and enforcement provisions for choke manifold equipment. This request is made under the provision of Onshore Order No. 2, IV Variances from Minimum Standard. The rig to be used to drill this well is equipped with a flexible choke line if the requested variance is approved and determined that the proposed alternative meets the objectives of the applicable minimum standards.

Justifications:

The applicability of the flexible choke line will reduce the number of target tees required to make up from the choke valve to the choke manifold. This configuration will facilitate ease of rig up and BOPE Testing.

Attachments:

- Attachment # 1 Specification from Manufacturer
- Attachment # 2 Mill & Test Certification from Manufacturer

Contact Information:

Program prepared by: Jason A. Levinson Drilling Engineer, ConocoPhillips Company Phone (281) 206-5335 Cell (281) 682-2783 Date: 05 February 2014

Attachment # 1

e Y ing

CONTITECH RUBBER	No: QC-DB- 45/2012			
Industrial Kit.	Page:	9/50		

Continental & CONTITECH

Hose Data Sheet

CRI Order No.	516273
Customer	ContiTech Beattie Co.
Customer Order No	P05438 STOCK
Item No.	3
Hose Type	Flexible Hose
8tandard	API SPEC 16 C
inside die in inches	3
Lengih	35 ft
Type of coupling one end	FLANGE 4 1/18" API SPEC 6A TYPE 6BX FOR 10000 PSIBX155 RING GROOVE
Type of coupling other end	FLANGE 4 1/16" API SPEC 6A TYPE 6BX FOR 10000 PSI BX155 RING GROOVE
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psł
Test Pressure	15 000 psi
Safety Factor	2,26
Merking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Oulside protection	Stateel outer wrap
Internal stripwound tube	No
Lining	OIL RESISTANT
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Salety wire rope	No
Max design temperature (°C)	100
Min.design temperature [°C)	-20
MBR operating [m]	1,60
MBR storage (m)	1,40
Type of packing	WOODEN CRATE ISPM-15

Ontinental S CONTITECH

7 C- DB-	45/2012
Page:	7/50

Fluid Technology

Quality Document

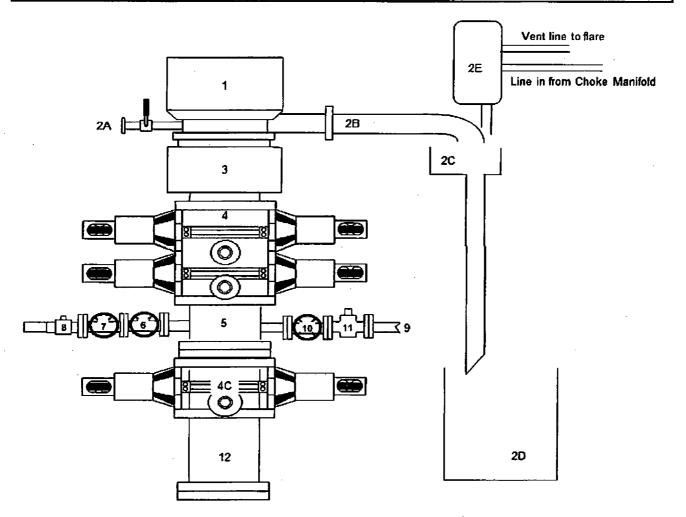
QUALI INSPECTION A	TY CONT	••••	TE	CERT. N	I*:	184	
PURCHASER:	PURCHASER: ContiTech Beattie Co.					005438	
CONTITECH ORDER Nº:	516273	HOSE TYPE:	כנו "ל	·	Choke and	i Kill Hose	
HOSE SERIAL Nº:	61477	NOMINAL / ACTU/	AL LENGTH:		10,67 n	n / 10,71 m	
W.P. 68,9 MPa 1	1aq 0000	T.P. 103,4 M	Pa 1500	(eq 0	Ouration:	60	min.
ambiont (amperature	s	ae attachment	. (1 pagə)			·
1 10 mm = 10 Min → 10 mm = 20 MPa							
COUPLINGS Type		Serial Nº		Civality		Heat N*	
S" coupling with	1017	10173	A	SI 4190		20231	
4 1/16" 10K API Flange er	hdi		AI	SI 4130		33051	
NOT DESIGN	ed for W	ELL TESTING				Pi Spec 16 erature rate	
WE CERTIFY THAT THE ABOVE INSPECTED AND PRESSURE T	HOSE HAS BEI	EN MANUFACTURED	IN ACCORDA	NCEWITI	THE TERMS	OF THE ORDER	
STATEMENT OF CONFORMER conditions and specifications accordance with the referenced	ry: We hereby o of the above Purd standards, codes	ently that the above its baser Order and theil it	nanqiupetama petamoli osod tise (tise fiti	il supplied i lipment wa vant eccep	ra fahricanni k	tented and leak	and in
Date:	Inspector		uality Contro				
30. January 2012.				C	indistrict Ru Industrial H sality Control () () ()	fea /) I
Budapanti et 19, Scegod (1977) 18 PO Box (62 Scenal P. 6701 a.	12:00. + 50 62 506 7.97 #: + 706 62 606 7.99 #103. 1/1/03.64 connec #103. 1/1/03.64 connec	Reasin Court	талучін Селику as Ma: IIJ CO-IIA 0029 II ICM/2029	Bunk da Comunit CC Buckeyer 1 121041	10 A 100		



ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE

No: 182, 184, 185 Poge: 171

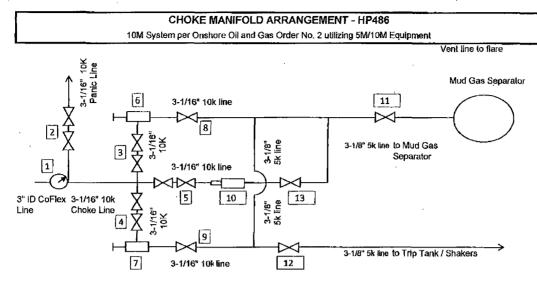
BLOWOUT PREVENTER ARRANGEMENT - H&P486 10M System per Onshore Oil and Gas Order No. 2 utilizing 10M Rated Equipment



Item

- Description **Rotating Head** 1
- 2A Fill up Line and Valve
- 2B Flow Line (8")
- 2C Shale Shakers and Centrifuges
- 2D Cuttings Bins for Zero Discharge
- Mud Gas Separator with vent line to flare and return line to mud system 2E
- З Annular Preventer (13-5/8", 10M)
- Double Ram (13-5/8", 10M, Bline Ram bottom x Pipe Ram top) 4
- 5 Drilling Spool (13-5/8" 10M)
- 4C Single Ram (13-5/8", 10M, Pipe Rams)
- Kill Line Gate Valve, Inner (4-1/16", 10k psi WP) 6
- Kill Line Gate Valve, Outer (4-1/16", 10k psi WP) 7
- 8 Kill Line Check Valve (4-1/16, 10k psi WP)
- CoFlex hoke Line (4-1/16", 10k psi WP) 9
- 10 Choke Line Gate Valve, Inner (4-1/16", 10k psi WP)
- 11 Choke Line Hydraulically Operated Gate Valve, Outer, (4-1/6" 10k psi WP HCR)
- 12 Drilling Spool Adapter (13-5/8", 10M)

Drawn by: James Chen, P.E. Drilling Engineer, ConocoPhillips Company Date: June 25th-2014



All Tees must be Targeted

Description Item

- 1
- 2
- Pressure Gauge 2 Gate Valves, 3-1/16" 10M 3
- 4
- 5
- 6 Upper Manual Adjustable Choke, 4-1/16", 10M
- 7 Lower Manual Adjustable Choke, 4-1/16", 10M
- 8 Gate Valve, 3-1/16" 10M
- 9 Gate Valve, 3-1/16" 10M
- 10 Remote Controlled Hydraulic Adjustable Choke, 4-1/16", 10M
- Gate Valve, 3-1/8" 5M 11
- Gate Valve, 3-1/8" 5M 12
- Gate Valve, 3-1/16" 10M 13

The 10M Choke Manifold & Valves will be tested to rated working pressure.

Drawn by: James Chen, P.E. Drilling Engineer, ConocoPhillips Company Date: June 25th-2014