Two Copies	1 . D' .															
				State of New Mexico							Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	Revised August 1, 2011  1. WELL API NO.						
District II 811 S. First St., Art District III		Oil Conservation Division					L	30-025-42468  2. Type of Lease								
1000 Rio Brazos R			1220	South S	t. Fra	ancis	s Dr.		☐ STAT	Œ	<b>⊠</b> FEE	☐ FED/	/INDIA	۸N		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505					3. State Oil &					
WELL COMPLETION OR RECOMPLETION REPORT AND LO								ND LOG								
<ul> <li>4. Reason for filing:</li> <li>COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li> </ul>											5. Lease Name or Unit Agreement Name Cuatro Hijos Fee					
⊠ COMPLET	ION RE	PORT (F	ill in boxes	#1 throu	gh #31 for	State and Fe	e wells	only)		. [	6. Well Numb	er:			HC	DBBS OCI
C-144 CLOS #33; attach this as										l/or			82	Н		
7. Type of Comp	letion:								RENT RESERV	/OID					JU.	N U 8 ZW
8. Name of Opera	ator	_	XOVER L	DEEL	NINO L	JI LOODAC	к 🗀 і	DIITE	KENT KESEK		9. OGRID					
COG Opera 10. Address of O		<u>LC</u>									229137 <b>PECEIVED</b>					
2208 W. M		eet									11. Poor name		nacai charb; Bo	one Sprii	ng	
Artesia, NN				l			1				N/G L:					
12.Location Surface:	Unit Lt	Sec. 17	ction	Towns 19S		Range 35E	Lot		Feet from				Feet from the E/W 990 We			County
BH:	M	$-\frac{17}{17}$		198		35E 35E	-		190					West		Lea
13. Date Spudded	D 1   14. I	Date T.D.			ate Rig R				1101 16. Date Comp		North (Ready to Proc	684		West Elevation		Lea and RKB.
4/2/15		4/23		1		4/29/15				5/	/23/15		RT	, GR, etc.)	38	857' GR
18. Total Measur		of Well		19. Plug Back Measured Depth		pth		20. Was Direct		Survey Made:	21. Type El			Electric and Other Logs Run None		
	13667' 22. Producing Interval(s), of this completion - ' 10098-13510' Bone Spring			Top, Bot	om, Nam	13634' om, Name				10				110	one	
23.			<u>.</u>				ORI	D (R	eport all st	ring	s set in w	ell)				
CASING SI		WE	IGHT LB./	B./FT. DEPTH SET					HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
13 3/8" 9 5/8"			54.5# 36#			1931' 3607'			17 1/2" 12 1/4"		1100 sx 1050 sx			0		
5 1/2"		ļ	17#					8 3/4"			2580 sx					0
24.	Lmon	_	I BO	ТТОМ		R RECORD SACKS CEM		SCR	EENI	25. SIZ			NG RECC		ACKE	DOET
			ВО	1 I OWI		JACKS CEM	ILINI	SCR	LEIN	SIZ	2 7/8"		9298'			9298'
	TOP												41			
SIZE								1 27	ACID SHOT	FR/	CTUDE OF	A TIN	IT, SQUE	EZE ET		
SIZE		interval, s	ize, and nu	mber)									KINDM			1
SIZE			ize, and nu 98-13510					DEP	TH INTERVAL 10098-1351	,	AMOUN'	ΓΑΝΕ	KIND M 014 gal 7	ATERIAL	L USEL	) 2794971#
SIZE								DEP	TH INTERVAL	,	AMOUN' Acdz w	Γ ANE /1159		ATERIAL 1⁄2%; Fr	L USEL	
SIZE								DEP	TH INTERVAL	,	AMOUN' Acdz w	Γ ANE /1159	914 gal 7	ATERIAL 1⁄2%; Fr	L USEL	
SIZE  26. Perforation							PRO	DEP	TH INTERVAL 10098-1351	,	AMOUN' Acdz w	Γ ANE /1159	914 gal 7	ATERIAL 1⁄2%; Fr	L USEL	
SIZE  26. Perforation  28.  Date First Produc	record (		98-13510	(684)	ood (Flow	ing, gas lift, p	oumpin	DEP	TH INTERVAL	0'	AMOUN' Acdz w	Γ ANE /1159 3455	014 gal 7 398 gal 1 	ATERIAL ½%; Fr fluid	L USEL	
26. Perforation  28. Date First Production	record (	1009	Produc	(684)		ing, gas lift, p Flowi	oumpin	DEP  DDU  g - Size	TH INTERVAL 10098-13510  JCTION e and type pump	0'	AMOUN' Acdz was sand &	Γ ANE /1159 3455: s (Proc	914 gal 7 398 gal 1 d. or Shut-i	ATERIAL  ½%; Fr fluid  (n) ducing	USEI ac w/	2794971#
26. Perforation  28. Date First Production	record (		Produc	(684)	,, I	ing, gas lift, p Flowi Prod'n For Fest Period	oumpin	DEP	TH INTERVAL 10098-13510  JCTION e and type pump	O' Gas	AMOUN Acdz was sand & Well Status - MCF 259	Γ ANE /1159 3455: s (Proc	014 gal 7 398 gal 1 d. or Shut-i Prod ater - Bbl. 1489	ATERIAL  1/2%; Fr fluid  (n) ducing	USEL ac w/	2794971#
26. Perforation  28. Date First Product 5/2  Date of Test 5/29/15  Flow Tubing	ction 24/15	1009	Produc Ch	cion Methode Size 46/64	,, I	ing, gas lift, p Flowi Prod'n For Test Period Dil - Bbl.	oumpin ing	DEP  Oil -	TH INTERVAL 10098-13510  UCTION e and type pump  Bbl 388 Gas - MCF	O' Gas	AMOUN Acdz w sand & Well Status - MCF 259 Water - Bbl.	Γ ANE /1159 3455: s (Proc	014 gal 7 398 gal 1 d. or Shut-i Prod ater - Bbl. 1489	ATERIAL  ½%; Fr fluid  (n) ducing	USEL ac w/	2794971#
28. Date First Production 5/2 Date of Test 5/29/15 Flow Tubing Press. 250#	ction 24/15 Hou	1009 rs Tested 24 ng Pressu	Produc Ch re Ca Ho	cion Metloke Size 46/64 lculated 2 ur Rate	,, I	ing, gas lift, p Flowi Prod'n For Fest Period	oumpin ing	DEP  Oil -	TH INTERVAL 10098-13510  UCTION e and type pump  Bbl 388	O' Gas	AMOUN Acdz was sand & Well Status - MCF 259	71159 3455 3( <i>Proc</i>	d. or Shut- Producer - Bbl. 1489 Oil Grav	ATERIAL  1/2%; Fr fluid  (n) ducing  (ity - API -	user ac w/	2794971#
28. Date First Produc 5/2 Date of Test 5/29/15 Flow Tubing Press. 250# 29. Disposition of Flared	ction 24/15 Hou Casi	1009 rs Tested 24 ng Pressu	Produc Ch re Ca Ho	cion Metloke Size 46/64 lculated 2 ur Rate	,, I	ing, gas lift, p Flowi Prod'n For Test Period Dil - Bbl.	oumpin ing	DEP  Oil -	TH INTERVAL 10098-13510  UCTION e and type pump  Bbl 388 Gas - MCF	O' Gas	AMOUN Acdz w sand & Well Status - MCF 259 Water - Bbl.	71159 3455 3( <i>Proc</i>	d. or Shut- Producer - Bbl. 1489 Oil Grav	ATERIAL  1/2%; Fr fluid  (n) ducing  (ity - API -	user ac w/	2794971#
28. Date First Produc 5/2 Date of Test 5/29/15 Flow Tubing Press. 250# 29. Disposition of Flared	ction 24/15 Hou Casi	1009 rs Tested 24 ng Pressu	Produc Ch re Ca Ho	cion Metloke Size 46/64 lculated 2 ur Rate	,, I	ing, gas lift, p Flowi Prod'n For Test Period Dil - Bbl.	oumpin ing	DEP  Oil -	TH INTERVAL 10098-13510  UCTION e and type pump  Bbl 388 Gas - MCF	O' Gas	AMOUN Acdz w sand & Well Status - MCF 259 Water - Bbl.	71159 3455 3( <i>Proc</i>	d. or Shut- Producer - Bbl. 1489 Oil Grav	ATERIAL  1/2%; Fr fluid  (n) ducing  (ity - API -	user ac w/	2794971#
28. Date First Produc 5/2 Date of Test 5/29/15 Flow Tubing Press. 250# 29. Disposition of Flared 31. List Attachm Surveys	ction 24/15 Hou Casi	rs Tested 24 ng Pressu	Produc  Ch  re Ca Ho for fuel, ven	cion Methoke Size 46/64 culated 2 ur Rate ted, etc.)	;; 1 14- (	ing, gas lift, p Flowi Prod'n For Fest Period Oil - Bbl. 388	oumpin, ing	DEP  ODU  g - Size	UCTION e and type pump  Bbl 388 Gas - MCF 259	O' Gas	AMOUN Acdz w sand & Well Status - MCF 259 Water - Bbl.	71159 3455 3( <i>Proc</i>	d. or Shut- Producer - Bbl. 1489 Oil Grav	ATERIAL  1/2%; Fr fluid  (n) ducing  (ity - API -	user ac w/	2794971#
28. Date First Production  28. Date First Production  5/2 Date of Test  5/29/15 Flow Tubing Press. 250#  29. Disposition of Flared  31. List Attachm Surveys  32. If a temporar	ction 24/15 Hou Casi of Gas (Seents	1009  rs Tested 24  ng Pressu  old, used j	Produc  Ch  re  Ca  Ho  for fuel, ven	tion Methode Size 46/64 (culated 2 ur Rate ted, etc.)	with the l	ing, gas lift, p Flowi Prod'n For Test Period Dil - Bbl. 388	oumpinging	DEP  g - Size  Oil -	UCTION e and type pump  Bbl 388 Gas - MCF 259	O' Gas	AMOUN Acdz w sand & Well Status - MCF 259 Water - Bbl.	71159 3455 3( <i>Proc</i>	d. or Shut- Producer - Bbl. 1489 Oil Grav	ATERIAL  1/2%; Fr fluid  (n) ducing  (ity - API -	user ac w/	2794971#
28. Date First Production  28. Date First Production  5/2 Date of Test  5/29/15 Flow Tubing Press. 250#  29. Disposition of Flared  31. List Attachm Surveys  32. If a temporar  33. If an on-site to	ction 24/15 Hou Casi f Gas (\$50) ents  y pit was	rs Tested 24 ng Pressu old, used t	Produc  Ch  re Ca  Ho  for fuel, ven  the well, atta	ion Metloke Size 46/64 culated 2 ur Rate ted, etc.)	with the I	ing, gas lift, p Flowi Prod'n For Test Period Dil - Bbl. 388  ocation of the ion of the on-	e tempo	ODDU g - Size Oil -	TH INTERVAL 10098-13510  JCTION e and type pump Bbl 388 Gas - MCF 259	Gas	AMOUN Acdz w. sand & Well Status - MCF 259 Water - Bbl. 1489 Longitude	F ANE (1159) 3455.	1. or Shut- Product - Bbl. 1489 Oil Gravest Witness	ATERIAL  1/2%; Fr  fluid  fin)  ducing  City - API -  ssed By  Tyler De	Gas - Oi - (Corr.	2794971#
28. Date First Production  28. Date of Test 5/29/15 Flow Tubing Press. 250# 29. Disposition of Flared 31. List Attachm Surveys 32. If a temporar 33. If an on-site to the production of the prod	ction 24/15 Hou Casi f Gas (Si ents	rs Tested 24 ng Pressu old, used t	Produc  Ch  re Ca  Ho  for fuel, ven  the well, atta	ion Metloke Size 46/64 culated 2 ur Rate ted, etc.)	with the I	ring, gas lift, p Flowi Prod'n For Fest Period Dil - Bbl. 388  ocation of the ion of the on- Latitude sides of this inted	e tempo	ODDU g - Size	JCTION  e and type pump  Bbl 388  Gas - MCF 259	Gas	AMOUN Acdz w. sand & Well Status - MCF 259 Water - Bbl. 1489 Longitude to the best of	F ANE (1159) 3455. Wa 30, T	1. or Shut- Product - Bbl. 1489 Oil Gravest Witness	ATERIAL  1/2%; Fr  fluid  fin)  ducing  city - API -  ssed By  Tyler De	Gas - Oi - (Corr. eans	2794971# il Ratio
28. Date First Production  28. Date First Production  5/2 Date of Test  5/29/15 Flow Tubing Press. 250#  29. Disposition of Flared  31. List Attachm Surveys  32. If a temporar	ction 24/15 Hou Casi f Gas (Si ents	rs Tested 24 ng Pressu old, used t	Produc  Ch  re Ca  Ho  for fuel, ven  the well, atta	ion Metloke Size 46/64 culated 2 ur Rate ted, etc.)	with the I	ring, gas lift, p Flowi Prod'n For Fest Period Dil - Bbl. 388  ocation of the ion of the on- Latitude sides of this inted	e tempo	ODDU g - Size	JCTION  e and type pump  Bbl 388  Gas - MCF 259	Gas	AMOUN Acdz w. sand & Well Status - MCF 259 Water - Bbl. 1489 Longitude	F ANE (1159) 3455. Wa 30, T	1. or Shut- Product - Bbl. 1489 Oil Gravest Witness	ATERIAL  1/2%; Fr  fluid  fin)  ducing  city - API -  ssed By  Tyler De	Gas - Oi - (Corr. eans	2794971#
28. Date First Production  28. Date of Test 5/29/15 Flow Tubing Press. 250# 29. Disposition of Flared 31. List Attachm Surveys 32. If a temporar 33. If an on-site to the production of the prod	ction 24/15 Hou Casi f Gas (Si ents y pit was	rs Tested 24 ng Pressu old, used to used at the sused at the info	Produc  Ch  Te Ca  Ho  For fuel, ven  The well, atta  The well, re	ch a plat	with the I	ring, gas lift, p Flowi Prod'n For Fest Period Dil - Bbl. 388  ocation of the ion of the on- Latitude sides of this inted	e tempo	ODDU g - Size	JCTION  e and type pump  Bbl 388  Gas - MCF 259	Gas	AMOUN Acdz w. sand & Well Status - MCF 259 Water - Bbl. 1489 Longitude to the best of	F ANE (1159) 3455. Wa 30, T	1. or Shut- Product - Bbl. 1489 Oil Gravest Witness	ATERIAL  1/2%; Fr  fluid  fin)  ducing  city - API -  ssed By  Tyler De	Gas - Oi - (Corr. eans	2794971# il Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1940'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3300'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	3513'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	4010'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	4762'	T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		Т		T. Gallup	T. Ignacio Otzte	
T. Paddock		T		Base Greenhorn	T.Granite	
T. Blinebry		T. Rustler	1856'	T. Dakota		
T.Tubb		T. Capitan	5411'	T. Morrison		
T. Drinkard		T. Delaware	6013'	T.Todilto		
T. Abo		T. Cherry Canyon	6022'	T. Entrada		
T. Wolfcamp		T. Brushy Canyon	6660'	T. Wingate		
T. Penn		T. Bone Spring Lm_	8097'	T. Chinle		
T. Cisco (Bough C)_		T. 1 <sup>st</sup> Bone Spring	9643'	T. Permian		
					OIL OR GAS	

			SANDS OR ZON
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
•	IMPOR	TANT WATER SANDS	
Include data on rate o	f water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
•			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
		ĺ					,
						i i	