

H₂S Preparedness and Contingency Plan Summary

Salado Draw 18 26 33 Fed 1H

Salado Draw 18 26 33 Fed 2H

Salado Draw 19 26 33 Fed 1H

Salado Draw 19 26 33 Fed 2H

Training

HOBBS OCD

MCBU Drilling and Completions H₂S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H₂S.

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Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H₂S, who are not required to perform work in H₂S areas, will be provided with an awareness level of H₂S training prior to entering any H₂S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H₂S
2. Health hazards of H₂S
3. Personal protective equipment
4. Information regarding potential sources of H₂S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

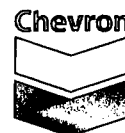
Advanced Level H₂S Training

Employees and contractors required to work in areas that may contain H₂S will be provided with Advanced Level H₂S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H₂S training will include:

1. H₂S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H₂S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H₂S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H₂S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H₂S training;
6. Proficiency examination covering all course material.

Advanced H₂S training courses will be instructed by personnel who have successfully completed an appropriate H₂S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.

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H₂S Training Certification

All employees and visitors will be issued an H₂S training certification card (or certificate) upon successful completion of the appropriate H₂S training course. Personnel working in an H₂S environment will carry a current H₂S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be upwind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H₂S Equipment

Respiratory Protection

- a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.
- b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

- a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.
- b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H₂S Detection and Monitoring System

- a) H₂S monitoring system (sensor head, warning light and siren) placed throughout rig.
 - Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
 - Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.

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Well Control Equipment

- a) Flare Line 150' from wellhead with igniter.
- b) Choke manifold with a remotely operated choke.
- c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

- 1. Use of a degasser
- 2. Use of a zinc based mud treatment
- 3. Increasing mud weight

Public Safety - Emergency Assistance

| <u>Agency</u> | <u>Telephone Number</u> |
|------------------------------------|-------------------------|
| Lea County Sheriff's Department | 575-396-3611 |
| Fire Department: | |
| Carlsbad | 575-885-3125 |
| Artesia | 575-746-5050 |
| Lea County Regional Medical Center | 575-492-5000 |
| Jal Community Hospital | 505-395-2511 |
| Lea County Emergency Management | 575-396-8602 |
| Poison Control Center | 800-222-1222 |

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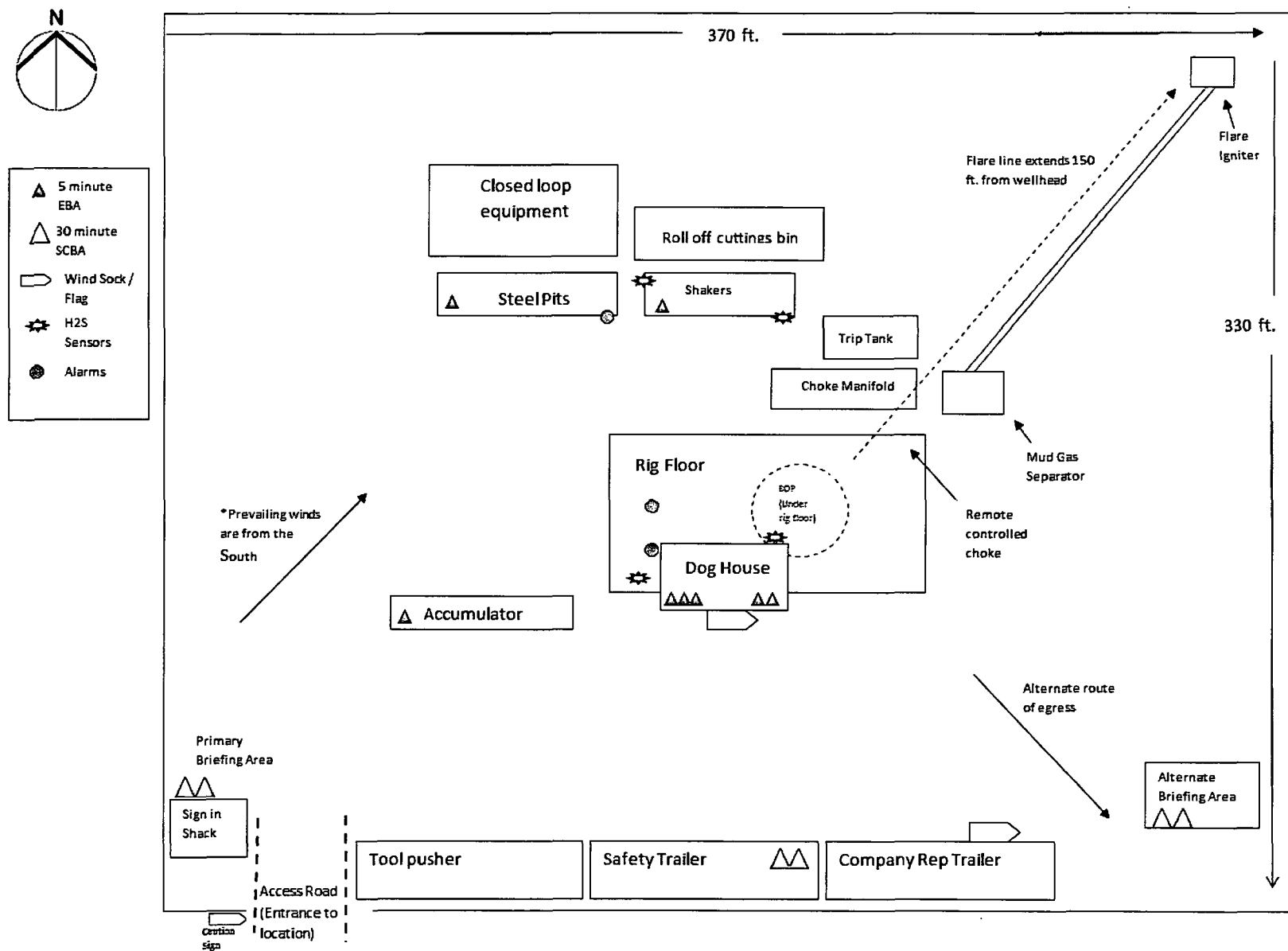


Chevron MCBU D&C Emergency Notifications

Below are lists of contacts to be used in emergency situations.

| | Name | Title | Office Number | Cell Phone |
|----|-----------------|---------------------|----------------|-----------------|
| 1. | Vicente Ruiz | Drilling Engineer | (713) 372-6181 | (713) 898-5436 |
| 2. | Phil Clark | Superintendent | (713) 372-7588 | (832) 741-4175 |
| 5. | Kim McHugh | Drilling Manager | (713) 372-7591 | (713) 204- 8550 |
| 6. | Darrell Hammons | Operations Manager | (713) 372-5747 | (281) 352 2302 |
| 7. | Andrea Calhoun | D&C HES | (713) 372-7586 | (832) 588-0100 |
| 8. | Said Daher | Completion Engineer | (713) 372-0233 | (832) 714-0724 |

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Salado Draw 19-26-33 Fed 1H, 2H

Exhibit E

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call - www.nmonecall.org

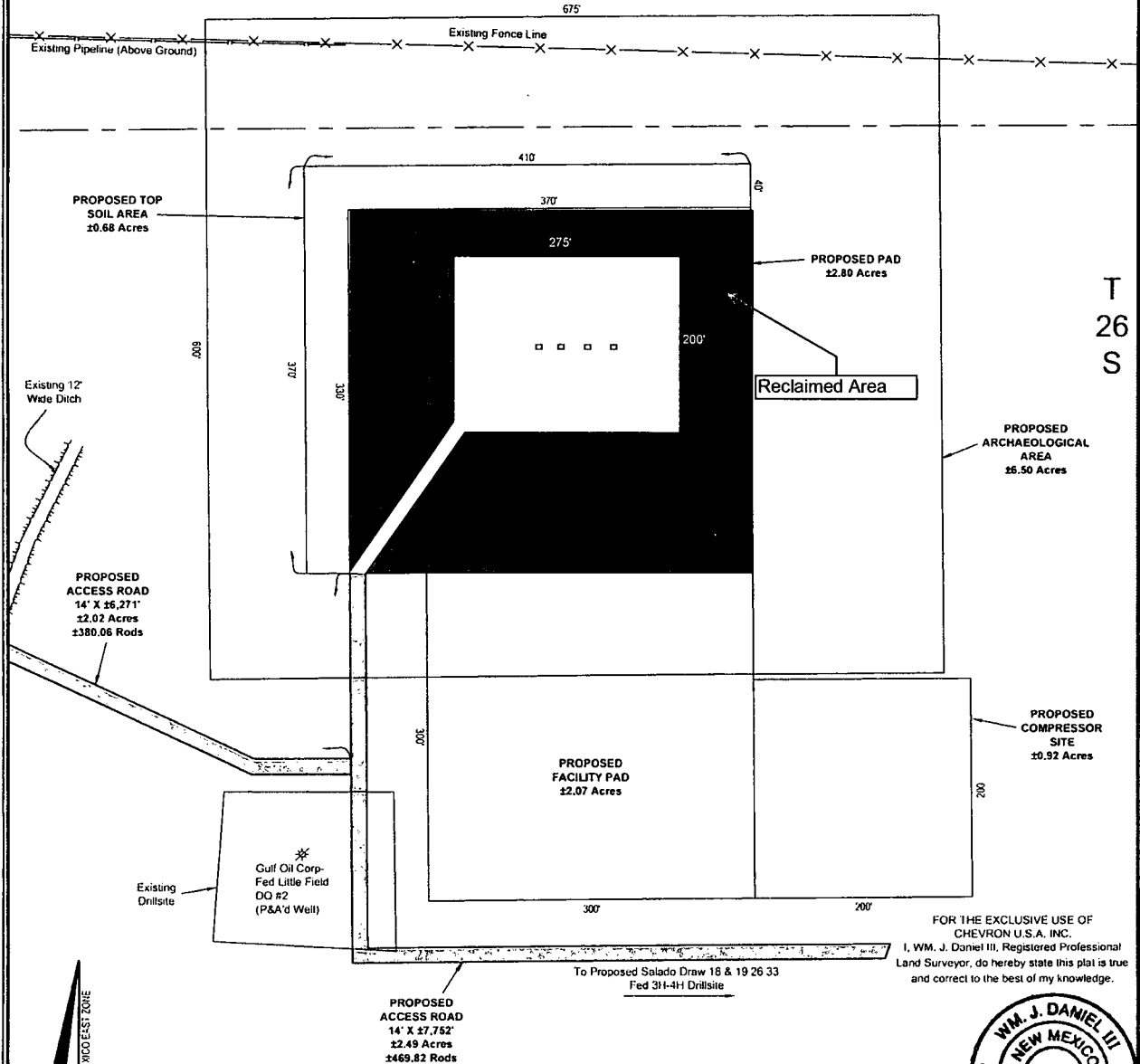
DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

| NW ARCH AREA CORNER | NE ARCH. AREA CORNER | SE ARCH. AREA CORNER | SW ARCH. AREA CORNER | SALADO DRAW 18 26 33 FED 1H WELL |
|---------------------------------|--|---------------------------------------|---------------------------------|--|
| X= 721.819 NAD 27 Y= 377.707 | X= 722.494 NAD 27 Y= 377.113 | X= 722.500 NAD 27 Y= 377.113 | X= 721.824 NAD 27 Y= 377.107 | X= 722.122 NAD 27 Y= 377.410 |
| ELEVATION +3174' NAVD 88 | ELEVATION +3180' NAVD 88 | ELEVATION +3187' NAVD 88 | ELEVATION +3172' NAVD 88 | LAT. 32.035588 LONG. 103.616531 |
| NW TOP SOIL AREA CORNER | NE TOP SOIL AREA CORNER | SE TOP SOIL AREA CORNER/NE PAD CORNER | SW TOP SOIL AREA CORNER | X= 763.309 NAD83 Y= 377.457 LAT. 32.035713 LONG. 103.616999 |
| X= 721.910 NAD 27 Y= 377.573 | X= 722.320 NAD 27 Y= 377.576 | X= 722.321 NAD 27 Y= 377.536 | X= 721.913 NAD 27 Y= 377.203 | ELEVATION +3176' NAVD 88 |
| ELEVATION +3177' NAVD 88 | ELEVATION +3178' NAVD 88 | ELEVATION +3178' NAVD 88 | ELEVATION +3172' NAVD 88 | NE COMPRESSOR SITE CORNER |
| NW PAD CORNER | SE PAD CORNER/NE FACILITY PAD CORNER | SW PAD CORNER | NW COMPRESSOR SITE CORNER | X= 722.524 NAD 27 Y= 377.108 |
| X= 721.551 NAD 27 Y= 377.534 | X= 722.323 NAD 27 Y= 377.206 | X= 721.953 NAD 27 Y= 377.704 | X= 722.324 NAD 27 Y= 377.107 | ELEVATION +3188' NAVD 88 |
| ELEVATION +3175' NAVD 88 | ELEVATION +3178' NAVD 88 | ELEVATION +3173' NAVD 88 | ELEVATION +3179' NAVD 88 | |
| NW FACILITY PAD CORNER | SE FACILITY PAD CORNER/SW COMPRESSOR SITE CORNER | SW FACILITY PAD CORNER | SE COMPRESSOR SITE CORNER | |
| X= 722.023 NAD 27 Y= 377.204 | X= 722.325 NAD 27 Y= 376.907 | X= 722.025 NAD 27 Y= 376.904 | X= 722.525 NAD 27 Y= 376.908 | |
| ELEVATION +3173' NAVD 88 | ELEVATION +3181' NAVD 88 | ELEVATION +3171' NAVD 88 | ELEVATION +3185' NAVD 88 | |

Sec. 18

Bureau of Land Management

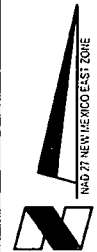
R 33 E



Sec. 19

Bureau of Land Management

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



| LEGEND |
|-------------------|
| Section Line |
| Fence Line |
| Ditch |
| Existing Pipeline |

CHEVRON U.S.A. INC.
PROPOSED PAD & ACCESS ROAD
SALADO DRAW 18 26 33 FED 1H WELL
SECTION 19, T26S-R33E & SECTIONS 23 & 24, T26S-R32E
LEA COUNTY, NEW MEXICO

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135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

Scale: 1"=100'
100' 0 50' 100'

| DRAWN BY: BMO | REVISIONS | | |
|---|-----------|--------------------|-----------------|
| PROJ. MGR.:] | No. 1 | DATE: June 2, 2014 | REVISED BY: GDG |
| DATE: APRIL 21, 2014 | No. | DATE: | REVISED BY: |
| FILENAME: T:\2014\2144669\DWG\Salado Draw 18 26 33 Fed 1H_SUP.dwg | | | |