Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-29082
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well	Gas Well Other: Injector OBBS OCD	8. Well Number 190
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.	JUN 0 4 2015	
3. Address of Operator	•••••	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7		
4. Well Location RECEIVED		
Unit Letter I :1568 feet from theSouth line and1105 feet from theEast line		
Section 5	Township 19S Range 38E	
Carrier and a second control of the	11. Elevation (Show whether DR, RKB, RT, GR, etc.	) and a manufacture of the state of the stat
	3623.7' (RDD)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	<del></del>
DOWNHOLE COMMINGLE	WOETH LE COMM L GROWN COMMENT	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
1. POOH w/ production equipment		
2. Clean out well to PBTD @4215 (Cement)  During this procedure we plan to use		
3. Clean out well to original TD: 4300' the closed-loop system with a steel		
4. Perforate 4098'-4104', 4145'-52', 4220'-32', 4240'-50', and 4265'-4290' tank and t		nd haul contents to the required
5. Acid treat per prog: 5,600 gals of 15% NEFE acid 6. RIH w/ injection equipment (CTI)  disposal per ODC Rule 19.15.17		
7. Put well on injection		
, at wen en mjeemen		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURETITLE_Injection Well AnalystDATE6-2-15		
Type or print nameRobbie Underhill_ E-mail address <u>Robert_Underhill@oxy.com</u> PHONE: <u>806-592=6287</u> For State Use Only		
For State Use Only		
APPROVED BY: TITLE Petroleum Fngineer DATE 07/07/16		
APPROVED BY: TITLE Petroleum Engineer DATE Of Office Conditions of Approval Granv):		