1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreemed (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreemed	1625 N. French <u>District II</u> – (57 811 S. First St.		Energy, Minerals	New Mexico and Natural Resources	Form C-1 Revised July 18, 2
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