

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22788
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Henry
8. Well Number 4
9. OGRID Number 243978
10. Pool name or Wildcat Langlie Mattix-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Saber Oil & Gas Ventures, LLC

3. Address of Operator
400 W. Illinois, Ste. 950 Midland, TX 79702

4. Well Location
Unit Letter K: 1980 feet from the S line and 1980 feet from the W line
Section 26 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3019'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

E-PERMITTING <SWD _____ INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ CHG LOC _____
INT TO P&A NR _____ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SET CIBP @ 3100' SPOT 25 SX 3 CMT. PRESSURE TEST CSG.

- MIRU ND WH NU BOP. TH w/work string to 3000', spot 20sx WOC & TAG @ 3000'. Circ w/P&A mud.
- POOH perf @ 943' sqz 50sx WOC & TAG @ 843'. PUH perf @ 350' sqz to surf w/100sx. Visually verify.
- ND BOP. Cut off WH & mast anchors. Install DHM. RR. RDMO.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

10lb. gelled brine between all plugs.
Closed loop system all fluids to licensed disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jo machack TITLE Engineer DATE 7-6-2015

Type or print name Jo machack E-mail address: jo@saberogv.com Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/13/2015

Conditions of Approval (if any):

Henry # 4 - 1980' FSL & 1980' FWL of Sec. 26, T-25S, R37E - Unit Letter "K", Lea Co., NM

Formation Tops:

Yates - 2216'
Queen - 3096'
San Andres - 3665'
Glorietta - 4895'
Tubb - 5968'
Devonian - 7757'
Blinebry 5865'

Spud Date: 10/1/68 & 3/19/69

TD'd Date: 11/23/68 & 3/28/69

Compl Date: Blinebry 4/9/69

Elev: 3019' GL

Original Well Name: Sunray #1

Field: Langlie Mattix (Queen)

API #: 30 - 025 - 22788

IP Test:

Blinebry 4/1969 20 oil 310 water
7/69 Pmpg 40 oil 600 w 8 mcf

Queen 10/76 1 1/2 oil 2 water 115 mcf

Perfs: (9/11/76) Queen

3180', 92, 94, 3200, 08, 18, 20, 30, 32
3100', 02, 14, 16, 27, 32, 34, 40, 42, 50

9/15/76 frac w/ 20,000 gals 2% KCL 40# gel + 18,500# 20/40 sand and 8000# 10/20 sand

PBTD @ 5164'

9/10/76 Set Cmt Retainer @ 5199' - squeezed Blinebry perfs w/ 200 sxs

Perfs: Blinebry

5288', 5352', 56', 60', 86', 89', 5400', 40', 5500'
5579', 5636', 5704', 07', 16', 79'

2400 gals 15% Acid - Frac w/ 35,000 gals Mud brine + 46,000# 20/40 sand

PBTD @ 5869'

4 1/2" 9.5 # Casing set at 5907' cmt'd w/ 900 sxs (7 7/8" hole)

25 sxs cmt from 5995' - 5930'

25 sxs cmt from 7795' - 7733'

TD @ 7795' - Devonian P & A'ed

