

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-42142								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. V0-8658-0000								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Wool Head "20" State 6. Well Number: <div style="text-align: right;">3 JUN 11 2015</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Amtex Energy, Inc.		9. OGRID 000785 RECEIVED								
10. Address of Operator P.O. Box 3418 Midland, Texas 79702		11. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	20	21S	33E		330'	S	330'	W	Lea
BH:										
13. Date Spudded 10/23/2014	14. Date T.D. Reached 12/05/2014	15. Date Rig Released 12/13/2014		16. Date Completed (Ready to Produce) 04/16/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3739.5' GR				
18. Total Measured Depth of Well 12,805'		19. Plug Back Measured Depth 12,744'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375"	54.5#	1628'	17.5"	1400 sacks	Circ. 230 sx. to surf.					
9.625"	40.0#	5218'	12.5"	3645 sacks	Circ. 30 sx. to surf.					
7.0"	29.0#	12,805'	8.75"	1330 sacks						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,220' - 12,250', .48", 91 perforations, 3JSPF, 120 degree spiral phasing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
				12,220-12,250	Acidize with 2,000 gal. of Acedic Acid					
					04/07/2015 Fracture Stimulate with 306,911					
					gal. carrying 100,000 lbs. of 100 mesh					
28. PRODUCTION										
Date First Production 04/16/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 04/26/2015	Hours Tested 24 hours	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 18 bbls	Gas - MCF 29 mcf	Water - Bbl. 107 bbls	Gas - Oil Ratio 1,611			
Flow Tubing Press. 450 psi	Casing Pressure 310 psi	Calculated 24-Hour Rate	Oil - Bbl. 18 bbls	Gas - MCF 29 mcf	Water - Bbl. 107 bbls	Oil Gravity - API - (Corr.) 41				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Jimmy Smith			
31. List Attachments Log, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitudes </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>William J. Savage</u> Printed Name William J. Savage Title President Date 06/05/2015 E-mail Address bsavage@amtexenergy.com										

DENIED
 NOT ATTACHED
 PAUL - KANTZ
 676-499-0161

JUL 13 2015

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 11 2015

Submit a copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amtex Energy, Inc. P.O. Box 3418 Midland, Texas 79702		² OGRID Number 000785
		³ Reason for Filing Code/ Effective Date NW, 04/26/2015
⁴ API Number 30 - 025-42142	⁵ Pool Name WC-025 G-10 S213328O: Wolfcamp	⁶ Pool Code 98033
⁷ Property Code 313664	⁸ Property Name Wool Head "20" State	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	20	21S	33E		330'	S	330'	W	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise Crude Oil LLC 1031 Andrews Highway - Suite 320 Midland, TX 79701	O
24650	Targa Midstream Services LLC 1000 Louisiana, Suite 4300 Houston, TX 77002	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
10/23/2014	04/16/2015	12,805'	12,744'	12,220'-12,250'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1628'	1400		
12.5"	9.625"	5218'	3645		
8.75"	7.0"	12,805'	1330		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
04/16/2015	05/28/2015	04/26/2015	24 hours	450 psi	310 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
15/64	18 bbls	107 bbls	29 mcf		F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

William J. Savage

Title:

President

E-mail Address:

bsavage@amtexenergy.com

Date:

06/05/2015

Phone:

(432) 686-0847

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Denied

See attached
PAUL KALWZ @ STATE, NM, US
576-393-6161

REASON FOR DENEIAL

API #	Operator	Well name & Number
30-025-42142	AMTEX ENERGY INC	WOOL HEAD 20 STATE # 3

Applicable missing info and/or forms marked with **XXXXXXX**

XXXXXXX	Missing Drilling Sundries (Casing & Cementing Reports)
XXXXXXX	Missing Completion Sundry
OK	Missing Deviation Report
OK	Missing Directional Drill Survey
OK	As drilled C-102
XXXXXXX	Completion Report not completely filled out
XXXXXXX	Missing Back page of C-105
OK	C-104 not Completely filled out
OK	Need C-104

RESUBMIT FOLLOWING WITH ABOVE

XXXXXXX	C-105
XXXXXXX	C-104