

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR PROPOSALS.) | | WELL API NO. 30-025-42567 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator EOG Resources, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | | 7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com |
| 4. Well Location Unit Letter A : 722 feet from the North line and 957 feet from the East line Section 26 Township 25S Range 33E NMPM County Lea | | 8. Well Number 702H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GR | | 9. OGRID Number 7377 |
| | | 10. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/28/15 Spud 14-3/4" hole.

6/29/15 Ran 24 jts 10-3/4", 40.5#, J55 STC casing set at 1100'.

Cement lead w/ 510 sx Class C Prem Plus, 13.5 ppg, 1.75 CFS yield;

tail w/ 170 sx Class C Prem Plus, 14.8 ppg, 1.38 CFS yield.

Circulated 78 bbls cement to surface. WOC 18 hrs.

Tested casing to 1500 psi for 30 minutes. Test good.

6/30/15 Resumed drilling 9-7/8" hole.

Spud Date:

6/28/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

7/01/2015

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

07/14/15

Conditions of Approval (if any):

JUL 15 2015

MB