

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs
HOBBS OGDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 15 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

5. Lease Serial No.
NMNM120357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEREID 1 FEDERAL 1H9. API Well No.
30-005-2914510. Field and Pool, or Exploratory
WILDCAT-WOLFCAMP11. County or Parish, and State
CHAVES COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHESAPEAKE OPERATING INCContact: CAROL ADLER
E-Mail: carol.adler@chk.com3a. Address
PO BOX 18496
OKLAHOMA CITY, OK 73154-04963b. Phone No. (include area code)
Ph: 817-556-5825

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T15S R31E SESE 660FSL 100FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONFIDENTIAL

CHESAPEAKE RESPECTFULLY REQUESTS TO UPDATE OUR CEMENT PROGRAM OH PACKER COMPLETION AND PILOT HOLE PLUGGING PROCEDURE

PLEASE SEE ATTACHMENTED UPDATE CEMENT PROGRAM

CHK PN 632183

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #198663 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 02/12/2013 (13DRG0532SE)**

Name (Printed/Typed) CAROL ADLER

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 02/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 02/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED IN
AFMSS

JUL 16 2015

5. CEMENTING PROGRAM

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks
<u>Surface</u>				(ppg)	(sx/cu ft)	Open Hole	
Lead	C + 4% Gel	0'	300'	13.7	1.65	250	339
Tail	Class C	300'	400'	14.8	1.33	250	213
	***Note -- the 100' fill of Tail cement shown above is assuming 250% excess over 17-1/2" gauge hole. If a 17-1/2" gauge hole was used for volume calculations, the 213 sacks of Tail cement would result in 350' of fill.						
<u>Intermediate</u>							
Lead	TXI + 5% Salt	0'	3,500'	12	1.99	150	1295
Tail	50C/50Poz +5% Salt	3,500'	4,000'	14.2	1.37	150	300
<u>Production</u>							
Lead	35/65Poz H +8% Gel	3,500'	8,512'	12.4	2.19	50	840
Tail	50/50Poz H +2% Gel	8,512'	9,162'	14.5	1.28	50	197

1. Final cement volumes will be determined by caliper.
2. Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.
3. Open hole packers and production casing will be left uncemented from TD of 13,601' MD to End of Curve of 9,162' MD, and the rest of the production casing will be cemented using a Stage Tool from 9,162' to 3,500'.
4. Production casing will have one centralizer on every other joint from Stage Tool to KOP (horizontal type) and from KOP to intermediate casing (bowspring type).

Pilot Hole Plugging Plan:

Please note that this 8-3/4" Pilot Hole will TD at 9020' within the Wolfcamp formation, and the planned lateral will also be in the Wolfcamp formation.

Two cement plugs will be placed in the 8-3/4" Pilot Hole. The first will span 300' from Pilot Hole TD of 9020' MD/TVD to 8720' MD/TVD. This first plug will be set using 125 sx (20% excess) of 17.0 ppg 0.99 cuft/sk yield Class H cement. The second plug will span 300' from 8625' MD/TVD to 8325' MD/TVD and will serve as a kick off plug (kick off point is planned at 8512'). The second plug will also be set using 125 sx (20% excess) of 17.0 ppg, 0.99 cuft/sk yield Class H cement.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EC

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*HOBBS OCD
Lease Serial No.
NMNM120357

MAR 04 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Chevron</u>		6. If Indian, Allottee or Tribe Name
2. Name of Operator <u>CHESAPEAKE OPERATING INC</u> Contact: CAROL ADLER E-Mail: carol.adler@chk.com		7. If Unit or CA/Agreement, Name and/or No. NEREID 1 FEDERAL 1H
3a. Address PO BOX 18496 OKLAHOMA CITY, OK 73154-0496		9. API Well No. <u>30-005-29145</u>
3b. Phone No. (include area code) Ph: 817-556-5825		10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T15S R31E SESE 660FSL 100FEL		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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CONFIDENTIAL

CHESAPEAKE RESPECTFULLY REQUESTS PERMISSION TO USE A FLEX HOSE
PLEASE SEE ATTACHMENTS

CHK PN 632183

Approval Subject To The Flex Hose
Being Anchored At Both Ends With
No More Than A 30 Degree Bend.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #198661 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 02/12/2013 (13DRG0633SE)	
Name (Printed/Typed) CAROL ADLER	Title REGULATORY ANALYST II
Signature (Electronic Submission)	Date 02/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/25/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAY 20 2013



Mayes, Angel <amayas@blm.gov>

Fwd: FW: FW: Nereid 1FED 1H well comp report

1 message

Collar, Albert <acollar@blm.gov>
To: Angel Mayes <amayas@blm.gov>

Fri, Dec 13, 2013 at 3:35 PM

----- Forwarded message -----

From: **Cortez, Jennifer** <jennifer.cortez@onrr.gov>
Date: Tue, Dec 10, 2013 at 9:46 AM
Subject: Fwd: FW: FW: Nereid 1FED 1H well comp report
To: Albert Collar <acollar@blm.gov>, "Darmosuwito, Jeanne" <JDJX@chevron.com>, Janice Lopez <janice.lopez@onrr.gov>, Rebecca Dyess <rebecca.dyess@onrr.gov>

Hi Al,

Can you look at the attached sundry notice for lease NMNM120357? Chevron sent this to us because they believe this lease is producing and they are trying to pay us \$59,000 in royalties. Is this lease producing? If so, can you please send me the First Production Memo?

Thanks for your help!

Jennifer Cortez
Financial Management
Office of Natural Resources Revenue
1.800.525.7922 x13636
303.231.3636
Fax # 303.462.9899
Jennifer.Cortez@onrr.gov

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----- Forwarded message -----

From: **Darmosuwito, Jeanne** <JDJX@chevron.com>
Date: Thu, Dec 5, 2013 at 2:36 PM
Subject: FW: FW: Nereid 1FED 1H well comp report
To: "Cortez, Jennifer" <jennifer.cortez@onrr.gov>
Cc: Janice Lopez <janice.lopez@onrr.gov>, Rebecca Dyess <rebecca.dyess@onrr.gov>

Jennifer,

I found the Sundry Notice for NMNM120357. If this one doesn't help, I need to wait on Monday since the regulatory person is out of office today.

Sorry for the inconvenience.

Thank you,

Jeanne Darmosuwito

Federal Royalty Reporting Analyst

Finance Shared Services - PR&RA

Chevron Services Company a Division of Chevron U.S.A. Inc.

4800 Fournace Place, Room E920B

Bellaire, TX 77401-2324

Tel 713 432 2807

Fax 1 866 394 5504

mailto:jdjx@chevron.com

From: Cortez, Jennifer [mailto:jennifer.cortez@onrr.gov]

Sent: Thursday, December 05, 2013 2:19 PM

To: Darmosuwito, Jeanne; Janice Lopez; Rebecca Dyess

Subject: Fwd: FW: Nereid 1FED 1H well comp report

Hi Jeanne,

I was getting ready to put lease 0301203570 into a producing status per the attached information you sent me but when I look at the paper work it's for lease NMLC065347 not NMNM120357. I need the approved completion report from BLM. What you sent me was a Notice of Intent for a different lease number.

Thank you,

Jennifer Cortez

Financial Management

Office of Natural Resources Revenue

1.800.525.7922 x13636

303.231.3636

Fax # 303.462.9899

Jennifer.Cortez@onrr.gov

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----- Forwarded message -----

From: **Darmosuwito, Jeanne** <JDJX@chevron.com>
Date: Tue, Dec 3, 2013 at 3:40 PM
Subject: FW: Nereid 1FED 1H well comp report
To: "Cortez, Jennifer" <jennifer.cortez@onrr.gov>

Hi Jennifer,

Attached is the Well information status from the New Mexico State website that showing the well is Active and producing. Also I attached the reports from BLM.

Could you please set up the well at ONRR side ?

I really appreciate your help.

Thank you so much.

Jeanne Darmosuwito

Federal Royalty Reporting Analyst

Finance Shared Services - PR&RA

Chevron Services Company a Division of Chevron U.S.A. Inc.
4800 Fournace Place, Room E920B
Bellaire, TX 77401-2324
Tel 713 432 2807
Fax 1 866 394 5504
mailto:jdjx@chevron.com

From: Darmosuwito, Jeanne
Sent: Tuesday, December 03, 2013 8:51 AM
To: 'Cortez, Jennifer'
Subject: Nereid 1FED 1H well comp report

Good Morning Jennifer,

I am working with our Production/ regulatory person who can provide me the well completion report for that well.

As soon as I receive it, will forward to you.

Thank you,

Jeanne Damosuwito

Federal Royalty Reporting Analyst

Finance Shared Services - PR&RA

Chevron Services Company a Division of Chevron U.S.A. Inc.

4800 Fournace Place, Room E920B

Bellaire, TX 77401-2324

Tel 713 432 2807

Fax 1 866 394 5504

mailto:jdjx@chevron.com

From: Cortez, Jennifer [mailto:jennifer.cortez@onrr.gov]

Sent: Monday, December 02, 2013 2:52 PM

To: Damosuwito, Jeanne

Subject: Fwd:

Hi Jeanne,

Please see the attached rejected lines for Chevron. The reason these lines are rejecting is because Chevron is trying to report royalties on lease 0301203570, however, according to our system and the Serial Register Page this lease is not producing yet. Has the completion report been sent to BLM? If so, can you please provide me with it?

Thank you!

Jennifer Cortez

Financial Management

Office of Natural Resources Revenue

1.800.525.7922 x13636

303.231.3636

Fax # 303.462.9899

Jennifer.Cortez@onrr.gov

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--

Al Collar

geologist

575-627-0272 (work)

575-420-0645 (cell)



DOC.PDF

71K