

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-28332
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WW		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
4. Well Location Unit Letter <u>D</u> : <u>335</u> feet from the <u>North</u> line and <u>520</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		8. Well Number <u>128</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' KB		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs (GSA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Page

Spud Date:

04/15/15 (RUPU)

Rig Release Date:

05/30/15 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE

Regulatory Coordinator

DATE

06/17/15

Type or print name

April Hood

E-mail address:

April_Hood@oxy.com

PHONE:

713-366-5771

For State Use Only

APPROVED BY:

Bill Semanah

TITLE

Staff Manager

DATE

7/2/2015

Conditions of Approval (if any):

JUL 16 2015

SHU No. 128
API No. 30-025-28332

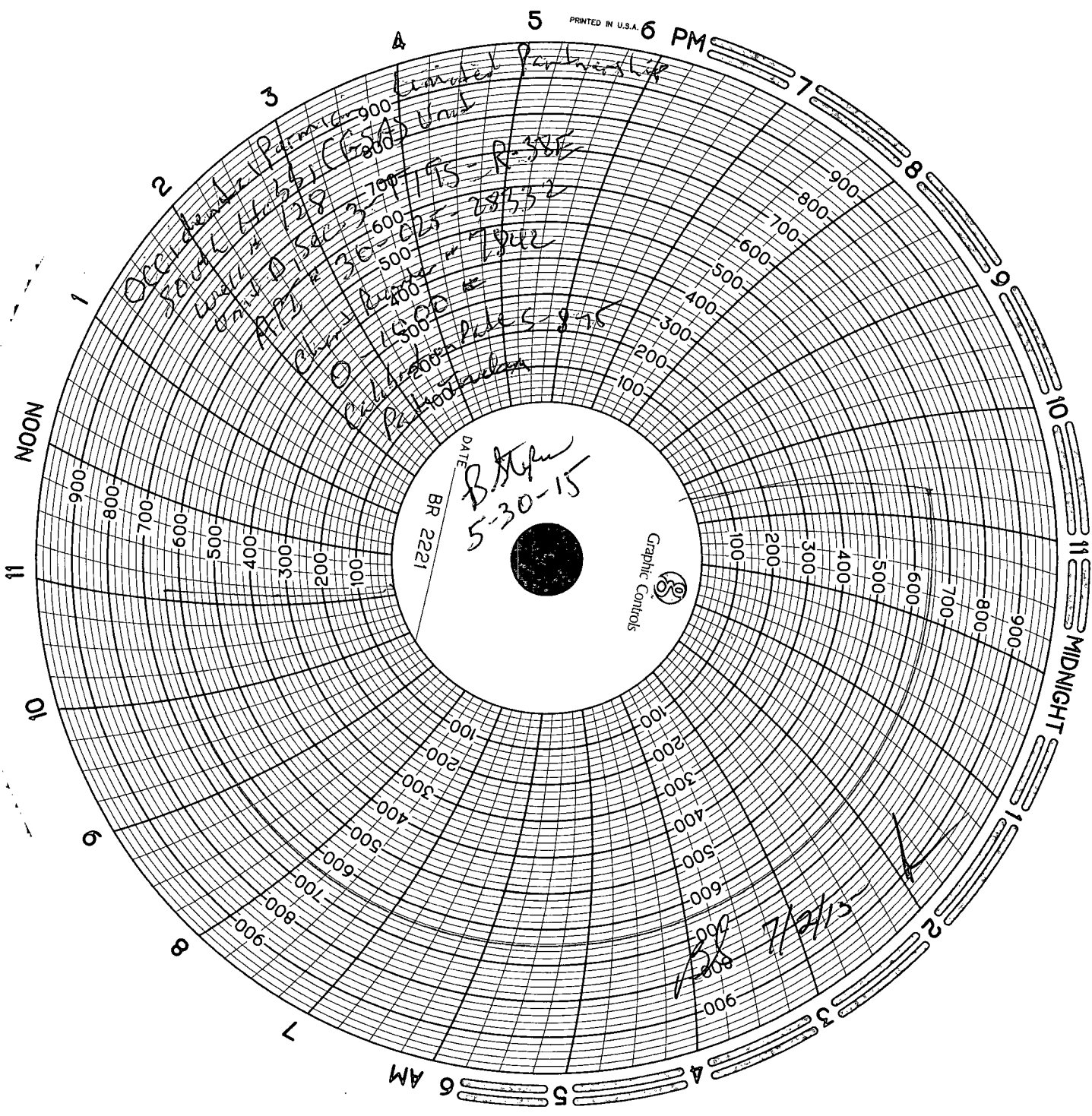
04/15/15 – 04/29/15

MI x RUPU. Killed well x ND WH x NU BOP. Release pkr x POOH 126 jts. RIH 4 3/4" shoe x 1jts of 4 1/2" wp x SION. RIH 4 3/4" wp x tag @ 4282'. Killed well x POOH 4 3/4" shoe x 1jts of 4 1/2" wp x 127 jts x tag @ 4286'. RUPS x cleaned well 4286' - 4290' x RDPS. RUWL shoot drain hole @ 3665' x RDWL. POOH tubing x 4 3/4" shoe x 1jts of 4 1/2" wp x CICR was stuck inside shoe. RIH again 4 3/4" bit x tubing x tag @ 4290'. RUPS x drill from 4290' - 4360' x RDPS x SION. RUPS x drill from 4360' to TD @ 4420' x RDPS. RUWL shoot perfs 4350' - 4385 x RDWL. RIH 5 1/2" pkr x tubing x set pkr @ 3952'. Run acid job with 6500 gal 15% pap acid x 1500 lbs rock salt. POOH tubing x pkr. RIH with 5 1/2" injection pkr x set @ 3950'. RUWL x log 3900' to surface x RDWL. RIH 5 1/2" rbp x set @ 990' x POOH 30 jts. ND BOP x RD x MO location.

05/28/15 – 05/30/15

MI x RU pulling unit x ND WH x NU BOP. RIH tubing and release rbp @ 992' x POOH tubing and rbp. RIH 121 jts 2 7/8 production tubing. Ran MIT test. Well in need of new injection line hookup. ND BOP x NUWH. RD X MO location. Log is attached.





Occidental Petroleum Corp. (GSA) Unit
Total 16,000
Unit 1000
APPE 30-025-287532
Calculated 7842
O 15000
Calculated 5876
Partnership

DATE 8/24/15
BR 2221
5-30-15



BR 7/24/15