

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42142
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-8658
7. Lease Name or Unit Agreement Name Wool Head "20" State
8. Well Number 3
9. OGRID Number 000785
10. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Amtext Energy, Inc.	
3. Address of Operator P.O. Box 3418, Midland, Texas 79702	
4. Well Location Unit Letter M : 330' feet from the S line and 330' feet from the W line Section 20 Township 21S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739.5' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Test Intermediate Casing to 2,500 psi & pressure test 7" casing to 5,000 psi.
- Perforate from 12,200' to 12,250', with 91 holes at 120° phasing, 3JSPF.
- Acidize w/ 3,000 gal. 15% Hcl Acid. Fracture stimulate with 309,529 gal. fluid carrying 97,920 lbs. of 100 mesh sand and 189,980 lbs. of Premium 20/40 proppant.
- RIH w/ packer on Wireline and set packer at 12,170' (bottom of packer).
- RIH w/ 2.875", 6.5#, L-80, 8rd tubing and connect to packer with the On/Off Tool.
- Nipple-up wellhead and tie in flowline and place well on production.

Spud Date:

10-23-2014

Rig Release Date:

12-13-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 07/17/15

Type or print name William J. Savage E-mail address: bsavage@amtenergy.com PHONE: (432) 686-0847  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/17/15  
Conditions of Approval (if any):

JUL 17 2015