

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39712
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7379
7. Lease Name or Unit Agreement Name Orange Raider BPV State
8. Well Number 1H
9. OGRID Number 270329
10. Pool name or Wildcat Red Hills; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Endurance Resources LLC

3. Address of Operator  
203 West Wall St Suite 1000 Midland Texas 79701

4. Well Location  
Unit Letter M : 330 feet from the south line and 660 feet from the west line  
Section 35 Township 24S Range 34E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3389' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-29-2015 Drilled to 13,850'. Run 322 joints 5-1/2" 23# L-80 BTC casing set at 13,837'. Cement lead: 1325 sacks Class H (537 bbls. slurry), yield 2.268, MW 11.9#. Tail: 545 sacks Class H (255 bbls. slurry), yield 2.625, MW 15#. Did not circulate cement to surface. WOC. Prep well for completion.

Spud Date:

4/1/2010

Rig Release Date:

7/1/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*M. A. Sirgo, III*

TITLE Engineer

DATE 7/6/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

*07/17/15*

Conditions of Approval (if any):

JUL 21 2015

MB

*[Signature]*