Submit 1 Copy To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009 WELL API NO.			
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-42145 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well 🛛 G	<ol> <li>Lease Name or Unit Agreement Name West Pearl 36 State Com</li> <li>Well Number</li> <li>3H</li> </ol>				
2. Name of Operator COG Operating LLC		9. OGRID Number 229137			
3. Address of Operator 2208 W. Main Street, Artesia, NM	4 88210	10. Pool name or Wildcat Lea; Bone Spring			
4. Well Location Unit Letter P :		NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3734.8'				
12. Check Appropriate Box to Ir	dicate Nature of Notice, Report or Other Da	ata			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          REMEDIAL WORK    ALTERING CASING            TEMPORARILY ABANDON          CHANGE PLANS            PULL OR ALTER CASING          MULTIPLE COMPL					

COMMENCE DRILLING OPN CASING/CEMENT JOB	s.□	P AND A	
OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.

COG Operating LLC respectfully requests approval for the following drilling change to the original approved APD.

Drilling program attached.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
SIGNATURE UNATE Les	TITLE: <u>Regulatory Analyst</u> DATE: <u>7/6/2015</u>	
Type or print name: <u>Mayte Reyes</u>	E-mail address: mreves1@conchoresources.com PHONE: (575) 748-	<u>6945</u>
For State Use Only	Petroleum Engineer	1 -
APPROVED BY:	DATEDATE	15
Conditions of Approval (if any):		

## West Pearl 36 State Com #3H API: 30-025-42145

## **Casing and Cement**

	String	Hole Si	ze Csq	OD PPF	Dept	h Sví	Cement TOC
ŝ	and the second sec				•		
÷	Surface	17-1/2	2" 13-3	54.5	1840		200 0'
	Intermediate	12-1/4	4" 9-5/	/8" 36	3650		925 0'
	Production	8-3/4	" 5-1/	17			
	TOQUCTION	0-J/4	~,0-1/	4	1542	2	2300 0'

## Well Plan

Drill 17-1/2" hole to ~1840' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl<sub>2</sub> to cement to surface, if necessary.

Drill 12-1/4" hole to ~3650' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD. Plan to circulate cement in one stage.

Drill 8-3/4" vertical hole, curve and lateral to 15426' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement to surface in one stage.

## Well Control

1				
·	Type	Working Pressure	Toot Dresquire	BA-mufa-to-
	1766	TURNING LIESoule	Test Pressure	Manufacturer
	Deville Dem	0000		and the second
	Double Ram	3000	3000	Shaeffer
		A CONTRACTOR OF A CONTRACTOR O	1	

07/06/15