Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO. 30-025-42158									
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease ■ STATE □ FEE □ FED/INDIAN								
1220 S. St. Francis		Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						3. State Oil & Gas Lease No.										
4. Reason for file	ETION RE	POF	KI A	INL	LOG		5. Lease Nam				ame							
COMPLET	ON REP	ORT (Fil	l in boxes	s #1 through #31 for State and Fee wells only)						Jolly Roger 16 State 6. Well Number:								
C-144 CLOS #33; attach this at 7. Type of Comp	nd the plat	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						502H WAR 1 9 2015										
■ NEW	WELL [] WORK	OVER [☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						? □ OTHER								
8. Name of Opera	itor E	OG Re	sources							9. OGRID 7377 RECEIVED								
10. Address of O	-	O Boy	2267	Midland, TX 79702						11. Pool name or Wildcat								
						•	1			lin te t		Red Hills; Bone Spring, North						
12.Location Surface:	Unit Ltr	Sect	16	Township 24S		Range 34E	Lot			Feet from the		N/S Line Feet from					County	
BH:	N		16	↓		34E				150 233		North South					Lea 1	
13. Date Spudded		I ite T.D. R 12/2:	eached					16.	16. Date Completed (Ready to P			uce) 17. Elevations (DF		Fand RKB,				
18. Total Measur 15790' M		of Well		19. F	lug Bac	k Measured Dep	oth		20.		iona	l Survey Made? 21. Typ		RT, GR, etc.) 3557' GR pe Electric and Other Logs Run				
	erval(s), o	f this con	pletion -	15668' MD Yes - Top, Bottom, Name					None									
23. CASING RECORD (Report all strings set in								gs set in w	well)									
CASING SI	ZE	WEI	GHT LB./					HOLE SIZE			CEMENTING RECORD			Al	AMOUNT PULLED			
13-3/8 9-5/8			54.5 40	1277 5197				17-1/2 12-1/4			790 C 1350 C							
5-1/2			17			15790		8-3/4			450 C, 1285 H		5 H					
24.	24.			LINER RECORD						25.			NG REC					
SIZE	TOP		BO	SACKS CEMEN		ENT	SCREEN		SIZ	ZE 2-7/8	DEPTH SET 10969			PACKER SET				
	+											2-110	+-	1030	<u></u>			
26. Perforation	record (in	iterval, siz	ze, and nu	mber)								ACTURE, CE						
11077 -	15668',	0.39",	930 ho	noles DEPTH INTERVAL 11077 - 15668'						AMOUNT AND KIND MATERIAL USED 1920 bbls acid, 7345670 lbs proppant,								
, ,				11077 - 13000					<u> </u>	127060 bbls load								
28.			-T							TION		- L	- /-					
Date First Product 2/19/15	etion	ction Method (Flowing, gas lift, pumping - Size and type pump) ring)	Well Status (Prod. or Shut-in) Producing										
Date of Test 2/26/15	Hours 24	Tested		oke Size 1/64		Prod'n For Test Period		1	ı			s - MCF 113	Water - Bbl. 2183			Gas - 0 900	Oil Ratio	
Flow Tubing Press.	Casin	g Pressure		lculated : ur Rate	24-	Oil - Bbl.		 			1	Water - Bbl.	Oil Gravity - API - (Corr		r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnessed By							
31. List Attachments C-102, C-103, C-104, directional survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site t	ourial was	used at th	ie well, rej	port the	exact lo		site bu	rial:							X	95		
I hereby certi,				:hown o			forn	ı is tı	ше	and comp	lete	Longitude to the best of	of my	knowle	lge an	d belie	AD 1927_1983 f	
Signature 🙏	them	Way				Printed Name Stan	Wag	ner		Tit	le I	Regulatory	Spec	cialist		Date	3/12/15	
E-mail Addre	22	0					J					,	•					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	n New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 1205'	T. Canyon Bell Canyon 5394'	T. Ojo Alamo	T. Penn A"			
T. Salt	1360'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	5092'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg_		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres_		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 5343'	T. Morrison				
T. Drinkard		T. Bone Springs 9056'	T.Todilto				
T. Abo		T. 2nd BS Sand 10649'	T. Entrada				
T. Wolfcamp_		Т	T. Wingate				
T. Penn_		Т.	T. Chinle				
T. Cisco (Boug	n C)	Т.	T. Permian				

			SANDS O	
No. 1, from	to	No. 3, from	to	
	to			
		ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	fee	t	
No. 2, from	to	fee	t	
	to			
	LITHOLOGY RECO	RD (Attach additional she	eet if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
	'						