

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-025-42160																
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jolly Roger 16 State														
				6. Well Number 504H														
MAR 19 2015																		
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377														
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Red Hills; Bone Spring, North														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	16	24S	34E		150	North	986	West	Lea								
BH:	M	16	24S	34E		233	South	418	West	Lea								
13. Date Spudded 11/28/2014	14. Date T.D. Reached 1/20/2015		15. Date Rig Released 1/22/2015		16. Date Completed (Ready to Produce) 02/19/2015		17. Elevations (DF & RKB, RT, GR, etc.) 3557 GR											
18. Total Measured Depth of Well 15311 MD, 10631 TVD			19. Plug Back Measured Depth 15310		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name 10629-15190' 2nd Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.5		1270		17-1/2		1013 C										
9-5/8		40		5195		12-1/4		1301 C										
5-1/2		17		15310		8-3/4		500 C, 1120 H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2-7/8	10817										
26. Perforation record (interval, size, and number) 10629-15190', 0.35", 924 holes							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10629-15190</td> <td>2460 bbls acid,</td> </tr> <tr> <td></td> <td>7,337,750 lbs proppant,</td> </tr> <tr> <td></td> <td>127,815 load water</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10629-15190	2460 bbls acid,		7,337,750 lbs proppant,		127,815 load water
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28. PRODUCTION																		
Date First Production 02/19/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing											
Date of Test 02/27/2014	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 1114	Gas - MCF 1112	Water - Bbl. 3189	Gas - Oil Ratio .998											
Flow Tubing Press.	Casing Pressure 729	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, C-103, C-104, directional survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Renee' Jarratt Title Regulatory Analyst Date 03/13/2015 E-mail address																		

JUL 23 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	Rustler 1215	T. Canyon	Bell Canyon 5370
T. Salt	1360	T. Strawn	T. Ojo Alamo
B. Salt	5092	T. Atoka	T. Kirtland-Fruitland
T. Yates		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Cliff House	T. Leadville
T. Queen		T. Menefee	T. Madison
T. Grayburg		T. Point Lookout	T. Elbert
T. San Andres		T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		T. McKee	T. Granite
T. Blinébry		T. Ellenburger	T. Dakota
T. Tubb		T. Gr. Wash	T. Morrison
T. Drinkard		T. Delaware Sand	T. Todilto
T. Abo		T. Bone Springs	T. Entrada
T. Wolfcamp		9060	T. Wingate
T. Penn		T. 2nd Bone Spring 10675	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
		T.	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology