

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOCD Copy

File Serial No.  
NMINM27506

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MOOSE'S TOOTH 29 26 33 FED COM 1H

2. Name of Operator

CHEVRON USA INC

Contact: CINDY H MURILLO

E-Mail: CERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-025-42168

3a. Address

1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-044510. Field and Pool, or Exploratory  
WILDCAT; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E Mer NMP NWNW 200FNL 330FWL

MAR 20 2015

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## CHEVRON USA INC HAS COMPLETED THE ABOVE WELL AS FOLLOWS:

11/15/2014 DRILL 17 1/2 SURFACE HOLE F/135' TO 397'.

RAN 13 3/8 CASING 48# H-40 STC CASING AS FOLLOWS: FLOAT SHOE, 1 SHOE JT, FLOAT COLLAR, 18 JOINTS 1 PUP JT; SH-2 WELLHEAD. CENTRALIZED PLACE 10' ABOVE FC AND THE PER 3 JTS TO 73. NOTIFIED PAUL FLOWERS OF BLM AT 22:00 HRS ON 11/14/2014 OF INTENT TO RUN AND CMT CASING.

11/21/2014 RAN 9 5/8 INTERMEDIATE CASING 40# HCK-55 LTC AS FOLLOWS: FLOAT SHOE, 2 SHOE JTS, FLOAT COLLAR, 122 JOINTS, 1 PUP JOINT CASING HANGER RUN 2000' TO 4833' CENTRALIZERS PLACED 10' ABOVE FC ACROSS THE FIRST CASING COLLAR, ACROSS THE FC, AND ONE PER 4 JTS TO SURFACE.

12/12/2014 RAN 5 1/2 PRODUCTION CASING 17# HCP-110 CDC CASING AS FOLLOWS REAMER FLOAT SHOE, 1 SHOE JT, 1 CASING JT, 1 PUP JT, LANDING COLLAR, 1 CASING JT, 1 PUP JT, RSI TOOL/TOE SLEEVE, 1 PUP JT, 184 CSING JTS, 1 MARKER JT, 209 CASING JTS, 1 PUP JT, CASING HANGER. SPIDER GLIDER CENTRALIZER PLACED 10' ABOVE FS, ABOVE FC, ONE EVERY JOINT TO 15,483' ONE PER 2 JTS TO 9673 AND ONE EVERY 3RD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295133 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 ()

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

JUL 23 2015

**Additional data for EC transaction #295133 that would not fit on the form**

**32. Additional remarks, continued**

JOINT TO 8866'. BOW SPRING CENTRALIZERS PLACED ONE EVERY 3RD JOINT FROM 6866-3982. TAGGED BOTTOM AT 16501'.