

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NAOMI KEENUM
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY, DRIANKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator Chevron USA Inc,	JUL 27 2015
3. Address of Operator 15 Smith road Midland Tx 79705	
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 14 Township 21S Range 37E NMPM County LEA	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3790'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PER E-PERMITTING <SWD INJECTION>
TEM CONVERSION
PUL RETURN TO
DOV CSNG
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/15- Moved in and rigged up well service unit and plugging equipment. 7/17/15 - Ran in the hole to 5649'. Circulated salt gel and pressure tested Casing to 500 psi. Good test. Pulled up to 5289' and spotted 25 sacks to 5049'. Pulled up to 3050' and spotted 100 sacks cement to 2087'. WOC and tagged top of cement at 2091'. Spotted 100 sacks at 2091' to 1128'. WOC overnight. 7/18/15- Tagged top of cement at 1200'. Circulated 125 sacks cement 1200' to surface. Rigged down and moved off location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operation Agent DATE 07/23/2015

Type or print name Maey S. Brown E-mail address: PHONE:

For State Use Only

APPROVED BY: Maey S. Brown TITLE Dist Supervisor DATE 7/27/2015

Conditions of Approval (if any):

JUL 28 2015