

3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-31646
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	West Lovington Strawn Unit
8. Well Number	7
9. QGRID Number	162928
10. Pool name or Wildcat	Lovington; Strawn Unit

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUORIDE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Energen Resources Corporation

3. Address of Operator: 3300 N. A Street, Bldg. 4 Ste. 100 Midland, TX 79705

4. Well Location
 Unit Letter c : 660 feet from the North line and 2310 feet from the West line
 Section 1 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3997' KB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ ml Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED
 JUL 27 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>	
CONVERSION _____ RBDMS _____	
RETURN TO _____ TA _____	
CSNG _____ CHG LOC _____	
INT TO PA _____ P&A NR _____ P&A R _____	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-12-15- Set CIBBP @ 11250
 6-15-15- Circulate hole with MLF. Spot 25 sx. cmt on top of CIBP, PUH perf @ 8300, sqz 25 sx. cmt from 8300 to 8200.
 6-16-15- Tag cmt @ 8000, Puh perf @ 7150, load hole attempt to sqz w/ no luck due to communication w/ 4 1/2. Mark w/ OCD approved dropping down to 7200 and spotting 30 sx. cmt. Drop down to 7200 spot 30 sx cmt. from 7200 to 6903.
 6-17-15- Tag cmt @ 6850. Start looking for hole, found hole between 4434' & 4596'. Spoke w/ Mark approved dropping down to 4800' and spot 60 sx cmt. Dropped down to 4790 and spot 60 sx cmt. from 4790 to 4200' woc and tag. tag cmt @ 5640' called Mark w/ OCD He said drop down to 4790 and pump it again. Dropped down to 4790 and spot 60 sx cmt again woc and tag. Tag cmt @ 4723'. Call Mark w/ OCD wanted to sqz hole in csg. and shut in w/ preesure. Drop down to 4175 load hole, set pkr. est. inj. rate of 1 1/2 bbls/min. @ 0 psi. Sqz 30 sx cmt. shut in with 700psi.
 6-18-15- RIH tag cmt @ 4278. PUH perf @ 2800. load hole, set pkr. est. inj. rate of 1 1/2 bbls/min @ 0 psi w/ full returns up 8 5/8 x 4 1/2 sqz 25 sx cmt from 2800 to 2700. RIH tag cmt, no cmt. Resqueeze cmt. WOC tag cmt @ 2580. PUH perf @ 1800. LOad hole set pkr. @ 1424 est. inj. rate of 1 1/2 bbls/min @ 0 psi sqz 25sx cmt displace to 1700.
 6-19-15- RIH tag cmt @ 1648. PUH perf @ 450'. Run 1 jt. and pkr load hole set pkr. est inj. rate of 1 1/2 bbls/min @ 0 psi w/ full returns up 13 3/8 by 8 5/8 Sqz 225 sx cmt, could not ever get cmt to circulate shut in woc. tag cmt @ 346. Top off well w/ 10 sx cmt. RD, MO, cut & cap.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Danny Col TITLE Asst Manager DATE 7/27/15
Brenda F. Rathjen Energen Resources brathjen@energen.com 432-688-3323 BRathjen 7/23/15
 Type or print name: E-mail address: Telephone No. 432-563-3555

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 7/27/2015
 Conditions of Approval (if any)

JUL 28 2015

WLSU #7
West Lovington Strawn Unit
Lea County, NM

660' FNL and 2310' FWL
Sec 1, T16S, R35E
API — 30-025-31646
Completion Date: 09/1992

Proposed Plug & Abandon Procedure

- 1 MIRU Well Service Unit. NDWH, NU BOP. *25 sxs*
- 2 RIH and set CIBP @ 11,250'. *50'* Dump ~~50'~~ cement on CIBP.
- 3 Circulate hole to 9.5 ppg MLF
- 4 Perforate and squeeze at 8,300' w/25 sxs cement plug and displace to 8,200'. WOC and tag. *Perf: SQZ*
- 5 ~~Spot~~ 25 sxs cement plug at 7,150' and displace to 7,050'. WOC and tag.
- 6 Perforate and squeeze at 4,800' w/25 sxs cement plug and displace to 4,700'. WOC and tag.
- 7 Perforate and squeeze at 2,800' w/25 sxs cement plug and displace to 2,700'. WOC and tag.
- 8 Perforate and squeeze at 1,800' w/25 sxs cement plug and displace to 1,700'. WOC and tag.
- 9 Perforate and squeeze at 450' w/125 sxs cement plug. Circulate cement to surface.
- 10 Cut off all casing strings at base of cellar or 3' below restored ground level.
- 11 Cover wellbore with metal plate welded in place or with cement cap.
- 12 Erect capped abandonment marker inscribed with well information.
- 13 Cut off dead man anchors and fill in cellar.
- 14 Clean and restore location to natural condition and fulfill any and all regulatory