Submit 1 Copy To Appropriate District Office	- (575) 393-6161 Energy, Minerals and Natural Resources rench Dr., Hobbs, NM 88240 - (575) 748-1283 OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42538 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔳	FEE []
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Brown Bear 36 State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number 7021	Н
Name of Operator EOG Resources, Inc.		JUL 1 7 2015	9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC		
4 Well Location		RECEIVED		336D; Upper WC
Unit Letter N	244 South	line and 137	79 feet from the	West
Section 36	Township 25S Ra	inge 33E	NMPM Cou	_{nty} Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR				
12. Check Appropriate Pox to Indicate Nature of Notice Papert or Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER				TOF: ERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	1 - 1 - 4 - 4 - 1 - 4 -	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
6/2/15 Ran 238 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10720'. DV tool at 4910'.				
6/3/15 1st stage: Cement lead w/ 350 sx Class C, 10.8 ppg, 4.72 CFS yield;				
tail w/ 250 sx Class H, 15.6 ppg, 1.18 CFS yield. Circulated 93 bbls cement to surface.				
2nd stage: Cement lead w/ 650 sx 35/65 POZ C, 12.7 ppg, 1.90 CFS yield;				
tail w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 75 bbls cement to surface. WOC 18 hrs.				
6/4/15 Tested casing to 3000 psi for 30 minutes. Test good.				
Resumed drilling 6-1/8" hole.				
54045				
Spud Date: 5/19/15	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Regulatory Analyst 06/05/2015				
SIGNATURE Ma	IIILE	TITLE Regulatory Analyst		
Type or print name Stan Wage	E-man addres	E-mail address:		432-686-3689
For State Use Only		oleum Engineer		07/23/15
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	04119

JUL 28 2015 MB

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